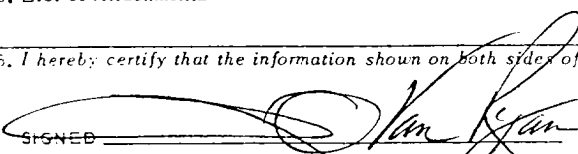


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OPERATOR	2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						Page	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						#2-A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 570, Farmington, New Mexico 87401						Blanco Mesa Verde	
4. Location of Well							
UNIT LETTER <u>I</u> LOCATED <u>1770</u> FEET FROM THE <u>South</u> LINE AND <u>1120</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>32N</u> RGE. <u>10W</u> NMPM						<u>San Juan</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-14-78		7-24-78		8-18-78		6232' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5610'		5566'				Rotary Tools 0' - 5610'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4545' - 5156' Cliff House						Deviation	
5260' - 5460' Point Lookout							
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma-Ray Induction and Gamma-Ray Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
9 5/8"		36#		235'		12 1/4"	
7"		20#		3274'		8 3/4"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2"		3129'		5610'		265	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		5439'					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
CH-4545', 4554', 4655', 4669', 4875', 4886', 4901', 4909', 4994', 5040', 5102', 5110', 5118', 5146', 5156'. PL-				DEPTH INTERVAL			
5260', 5284', 5293', 5303', 5313', 5323', 5332', 5344', 5354', 5372', 5378', 5385', 5402', 5460'.				AMOUNT AND KIND MATERIAL USED			
				4545' - 5156' 64,500#, 20/40 sand			
				129,000 gallons water			
				5260' - 5460' 65,000#, 20/40 sand			
				130,000 gallons water			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-31-78							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
8-31-78		3 hours		3/4"			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
243		707				7075	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Bob Shindledecker	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE District Production Manager		DATE 9-1-78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1073'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2550'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2958'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4862'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5275'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation