EIVED	1				
DISTRIBUTION					
		$\Box$			
FILE					
U.S.G.S.					
OIL					
GAS					
	OIL	OIL			

	SANTA FE						ONSERVATION OF	· · · · · <del>-</del> · ·	Supe	C-104 traedes Old C- ctive 1-1-65	104 and C-110	
	U.S.G.S.	AUTHORIZATION TO TRA			AND							
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	<del></del>	OIL	H									
	IRANSPORTER	GAS							*			
	OPERATOR	<del></del>										
I.	PRORATION OF	FICE										
	Operator											
		Southland Royalty Company										
	Address P. O. Drawer 570, Farmington, New Mexico 87499											
	Reason(s) for filing (Check proper box)  Other (Please explain)											
	New We!l Change in Transporter of:											
	Recompletion			CII	닠	Dry Ga						
	Change in Ownershi	Change in Ownership Casinghead Gas Condensate XX - Effective August 1, 1984										
	If change of owners	thin give na	me .									
	and address of pre-											
II.	DESCRIPTION O	F WELL A	ND LE		Pool Name	Including F	regulon	Kind of Leas		<del></del>		
				Well No. Pool Name, Including Fo								
	Page			ZA	DIC	anco nes	averue	3(4, 1 434)	"OLIGO FE	. [		
		т	1770		C	L L.	1100	•	<b>r</b> -	-4		
	Unit Letter	_ <del></del> ;	<u> 1770                                   </u>	Feet F	rom Th <b>e</b> <u>SOU1</u>	<u>CN</u> Lin	• and <u>• 1120</u>	Feet From	The <u>Ed</u>	st	<del></del>	
	Line of Section	7	Townsh	110	32N	Range	10W ,	NMPM, San	luan		C	
	Line of Section		, ownsh	P	<u> </u>	nunge	TUN ,	NMPM, San	ouall		County	
III.	DESIGNATION O	F TRANSP	MRTFI	ROFOU	I. AND NAT	TIRAT GA	s					
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)											
	Giant Re	finina C	ompan	v	_		P.O. Box 9	156, Phoenix	. Arizona	85068		
	Name of Authorized				or Dry (	Gas Vy	Address (Give ad	iress to which appro	ved copy of thi	s form is to b	e sent)	
	Southern					777	;	1899, Bloomf			Į.	
	<del></del>				c. Twp.	P.ge.	Is gas actually co			v mexico	8/413	
	If well produces oil give location of tank		,	į	į	,	f	i				
	If this production i	s commingle	d with th	het from s	env other less	se or pool	give commingling	order number:				
	COMPLETION D		u with th		any other read	se or poor,	Ere communitating					
			1-1:		Oli Well	Gas Well	New Well   Work	over Deepen	Plug Back	Same Res'v.	Diff. Restv.	
	Designate Ty	pe of Comp	letion -	- (A) ,	 		l I	. L	1			
			10-									
	Date Spudded		٦٥	ite Compl.	Ready to Prod	<b>i.</b>	Total Depth		P.B.T.D.			
	Elevations (DF, RK)	B, RT, GR, es			ducing Formati		Top Oil/Gas Pay		Tubing Dept	h		
	Elevations (DF, RK	B, RT, GR, e							Tubing Dept	· · · · · ·		
		B, RT, GR, es								· · · · · ·		
	Elevations (DF, RK	B, RT, GR, e			ducing Format	ion	Top Oil/Gas Pay	ECORD.	Tubing Dept	· · · · ·		
	Elevations (DF, RK			ame of Pro	ducing Formati	ion ASING, AND	Top OII/Gas Pay		Tubing Dept	g Shoe	ır	
	Elevations (DF, RK			ame of Pro	ducing Format	ion ASING, AND	Top OII/Gas Pay	ECORD TH SET	Tubing Dept	· · · · ·	ır	
	Elevations (DF, RK			ame of Pro	ducing Formati	ion ASING, AND	Top OII/Gas Pay		Tubing Dept	g Shoe	IT.	
	Elevations (DF, RK			ame of Pro	ducing Formati	ion ASING, AND	Top OII/Gas Pay		Tubing Dept	g Shoe	IT	
	Elevations (DF, RK			ame of Pro	ducing Formati	ion ASING, AND	Top OII/Gas Pay		Tubing Dept	g Shoe	IT	
V.	Perforations  HOLE	SIZE	No., No.	CASIN	TUBING, CA	ASING, AND	Top OII/Gas Pay  CEMENTING R	TH SET	Tubing Dept	g Shoe		
v.	Elevations (DF, RK	SIZE	No., No.	CASIN	TUBING, CA	SING, AND	Top OII/Gas Pay  CEMENTING R	TH SET	Tubing Dept	g Shoe		
<b>v</b> .	Perforations  HOLE	SIZE  D REQUES	T FOR	CASIN	TUBING, CA	SING, AND	CEMENTING R  DEP	TH SET	Tubing Depth Cosin  SA  and must be equal to the control of the co	g Shoe		
<b>v</b> .	Perforations  HOLE  TEST DATA ANI OIL WELL  Cate First New Cil	SIZE  D REQUES	T FOR	CASIN  ALLOW	TUBING, CA IG & TUBING ABLE (Teable	SING, AND	Top Oil/Gas Pay  CEMENTING R  DEP  ter recovery of tota pth or be for full 24  Producing Method	TH SET  I volume of load oil hours)	Tubing Depth Cosin  SA  and must be equal to the control of the co	g Shoe		
<b>v</b> .	Perforations  HOLE  TEST DATA ANI OIL, WELL	SIZE  D REQUES	T FOR	CASIN	TUBING, CA IG & TUBING ABLE (Teable	SING, AND	CEMENTING R  DEP	TH SET  I volume of load oil hours)	Tubing Depth Cosin  SA  and must be equal to the control of the co	g Shoe		
<b>v</b> .	Perforations (DF, RK) Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test	D REQUES	T FOR	CASIN  ALLOW,  the of Test	TUBING, CA IG & TUBING ABLE (Teable	SING, AND	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of tate pth or be for full 24  Producing Method  Casing Pressure	l volume of load oil hours) (Flow, pump, gas li	Tubing Depth Depth Cosin SA and must be eq	g Shoe		
<b>v</b> .	Perforations  HOLE  TEST DATA ANI OIL WELL  Cate First New Cil	D REQUES	T FOR	CASIN  ALLOW	TUBING, CA IG & TUBING ABLE (Teable	SING, AND	Top Oil/Gas Pay  CEMENTING R  DEP  ter recovery of tota pth or be for full 24  Producing Method	TH SET  I volume of load oil hours)	Tubing Depth Depth Cosin SA and must be eq	g Shoe		
<b>v</b> .	Perforations (DF, RK) Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test	D REQUES	T FOR	CASIN  ALLOW,  the of Test	TUBING, CA IG & TUBING ABLE (Teable	SING, AND	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of tate pth or be for full 24  Producing Method  Casing Pressure	I volume of load oil hours) (Flow, pump, gas li	Tubing Depth Depth Casin  SA  and must be equal to the same state of the same state	g Shoe		
<b>v</b> .	TEST DATA AND OIL, WELL Date First New Cil Length of Test Actual Prod. During	D REQUES	T FOR	CASIN  ALLOW,  the of Test	TUBING, CA IG & TUBING ABLE (Teable	SING, AND	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of tate pth or be for full 24  Producing Method  Casing Pressure	I volume of load oil hours) (Flow, pump, gas li	Tubing Depth Depth Casin  SA  and must be equal to the same state of the same state	g Shoe		
<b>v</b> .	TEST DATA AND OIL WELL Date First New Cil Length of Teet Actual Prod. During	D REQUES	T FOR	CASIN  CASIN  ALLOW  Ite of Test  Ibing Pres	TUBING, CA	SING, AND	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of tate pth or be for full 24  Producing Method  Casing Pressure	I volume of load oil hours) (Flow, pump, gas li	Tubing Depth Depth Cosin SA and must be eq	CKS CEMEN		
<b>v</b> .	TEST DATA AND OIL, WELL Date First New Cil Length of Test Actual Prod. During	D REQUES	T FOR	CASIN  ALLOW,  the of Test	TUBING, CA	SING, AND	CEMENTING R  CEMENTING R  DEP  Ster recovery of total pth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.	I volume of load oil hours) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equal to the same state of the same stat	CKS CEMEN		
<b>v</b> .	TEST DATA AND OIL WELL Date First New Cil Length of Teet Actual Prod. During	D REQUES Run To Tanks	T FOR	CASIN  CASIN  ALLOW  atte of Test  ibing Pres	TUBING, CA	ASING, AND SIZE  st must be as e for this de	CEMENTING R  CEMENTING R  DEP  Ster recovery of total pth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.	l volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equal to the same state of the same stat	CKS CEMEN		
<b>v</b> .	TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test	D REQUES Run To Tanks	T FOR	CASIN  CASIN  ALLOW  atte of Test  ibing Pres	TUBING, CA IG & TUBING ABLE (Teach)	ASING, AND SIZE  st must be as e for this de	CEMENTING R  DEP  ter recovery of tota pth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.	l volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equal to b	CKS CEMEN		
	TEST DATA ANI OIL WELL Date First New Cil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test- Testing Method (put	D REQUES Run To Tanks Test  MCF/D  os. back pr.)	T FOR  Tu	CASIN  CASIN  ALLOW  atte of Test  ibing Pres	TUBING, CA IG & TUBING ABLE (Teach)	ASING, AND SIZE  st must be as e for this de	Top Oil/Gas Pay  CEMENTING R  DEP  Cer recovery of tate pth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate	I volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equivalently be accomply by the control of the contr	CKS CEMEN		
	TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test	D REQUES Run To Tanks Test  MCF/D  os. back pr.)	T FOR  Tu	CASIN  CASIN  ALLOW  atte of Test  ibing Pres	TUBING, CA IG & TUBING ABLE (Teach)	ASING, AND SIZE	Top Oil/Gas Pay  CEMENTING R  DEP  Cer recovery of tate pth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate	l volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equivalently be accomply by the control of the contr	CKS CEMEN		
v(.	TEST DATA AND OIL WELL Date First New Cil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test- Testing Method (pit	D REQUES Sun To Tanks Test  MCF/D  ot, back pr.)  OF COMPL	T FOR	CASIN  CASIN  ALLOW  Ite of Test  Ite Bbis.	TUBING, CA IG & TUBING ABLE (Tel abi	ASING, AND SIZE  St must be as e for this de	Top Oil/Gas Pay  CEMENTING R  DEP  Cer recovery of tate pth or be for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate	I volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equivalently be accomply by the control of the contr	CKS CEMEN		
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and regulated with	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of total prior of the for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate	I volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equivalently be accomply by the control of the contr	CKS CEMEN		
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFIC ATE (	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and regulated with	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of total prior of the for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate	I volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equivalently be accomply by the control of the contr	CKS CEMEN	1 1 198	
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and regulated with	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	Top Oil/Gas Pay  CEMENTING R  DEP  Ster recovery of total prior of the for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate	I volume of load oil hows) (Flow, pump, gas li	Tubing Depth  Depth Cossin  SA  and must be equivalently be accomply by the control of the contr	CKS CEMEN		
VI.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and regulated with	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	CEMENTING R  OEP  Ter recovery of total price or be for full 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate  Casing Pressure	I volume of load oil hows) (Flow, pump, gas li  /MMCF Shut-in) DIL CONSERVA	Tubing Depth  Depth Cossin  SA  and must be equivalent to the state of	CKS CEMEN  July  Supervis	1 1 198	
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and regulated with	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	Top Oil/Gas Pay  CEMENTING R  OEP  Cer recovery of total per full 24  Producing Method  Casing Pressure  Water-Bbls.  Bbls. Condensate  Casing Pressure  TITLE  This form	I volume of load oil hows) (Flow, pump, gas li  /MMCF Shut-in) DIL CONSERVA	Tubing Depth  Depth Cossin  SA  and must be equivalently be depth of the same	CKS CEMEN  Tual to or excel  BA  DIV.  Sondeneate  SUPERVIS  Pith RULE 1	11 198 OR DISTRICT	
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and regulated with	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	CEMENTING RI  CEMENTING RI  DEP  Ster recovery of total 24  Producing Method  Casing Pressure  Water-Bbls.  Bbls. Condensate  Casing Pressure  If this is well this form	I volume of load oil hours)  (Flow, pump, gas limited in the pump of load oil on the land of load oil on the land of land oil land oi	Tubing Depth  Depth Cossin  SA  and must be equal to the same state of the same stat	SUPERVISOR SUPERVISOR OF ELECTRON OF ELECT	1 1 198  OR DISTRICT	
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compliced to the complete to the compl	T FOR  Tu  IANCE  and reguled with the be	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	CEMENTING RI  CEMENTING RI  DEP  Ster recovery of total 24  Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate  Casing Pressure  If this is well, this form tests taken on tests taken on tests taken on the case of the cas	I volume of load oil hows)  (Flow, pump, gas line)  (Flow, pump, gas line)  (Shut-in)  OIL CONSERVA  is to be filed in a request for allow in must be accompatible with a recompatible with a second part of the well in accompatible with a second part of the well in a second part of	Tubing Depth  Depth Cossin  SA  and must be equal to the same state of the same stat	SUPERVISOR LE 111.	OR DISTRICT	
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	SIZE  D REQUES  Run To Tanks  Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compli	T FOR  Tu  IANCE  and reguled with the be	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	CEMENTING R  OEP  Ster recovery of total per or be for full 24  Producing Method  Casing Pressure  Water-Bhis.  Bhis. Condensate  Casing Pressure  If this is well, this form tests taken or tests taken	is to be filed in a request for silor the well in accompany of this form me of this form me	Tubing Depth  Depth Cossin  SA  and must be equal to the same state of the same stat	SUPERVISOR LE 111.	OR DISTRICT	
vi.	Elevations (DF, RK.  Perforations  HOLE  TEST DATA ANI OIL WELL  Date First New Cil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test-  Testing Method (pit  CERTIFICATE (Incommission have)	Test  MCF/D  ot, back pr.)  OF COMPL  at the rules been compliced to the complete to the compl	T FOR  Tu  IANCE  and reguled with the be	CASIN  CASIN  ALLOW.  Ite of Test  Itemporary Presents of Test  Itemporary	TUBING, CA IG & TUBING  ABLE (Teable  able  temperature)  of the Oil Core the information	ASING, AND SIZE  st must be a e for this de	CEMENTING RI  OEP  Ster recovery of total 24  Producing Method  Casing Pressure  Water-Bbls.  Bbls. Condensate  Casing Pressure  If this is well, this form tests taken on the sale on new sale able on new sale a	I volume of load oil hows)  (Flow, pump, gas line)  (Flow, pump, gas line)  (Shut-in)  OIL CONSERVA  is to be filed in a request for allow in must be accompatible with a recompatible with a second part of the well in accompatible with a second part of the well in a second part of	Tubing Depth  Depth Cossin  SA  and must be equal to the same state of the same stat	CKS CEMEN  Rual to or excel  BA  DIV.  Supervision of the complete out complete.	1 1 198  OR DISTRICT	

Separate Forms C-104 must be filed for each pool in multiply completed well.