

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER <u>J</u> , <u>1610</u> FEET FROM THE <u>South</u> LINE AND <u>1760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> , TOWNSHIP <u>32N</u> , RANGE <u>11W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6411' GR	7. Unit Agreement Name 8. Farm or Lease Name Mark Maddox 9. Well No. #1-A 10. Field and Pool, or Wildcat Blanco Pictured Cliffs Blanco Mesa Verde 12. County San Juan
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-14-78 Ran 84 joints of 7", 20#, K-55, ST & C casing landed at 3380'. Cemented with 270 sacks of 50/50 Class "B" poz with 6% gel and 1/4# flocele per sack followed by 70 sacks of Class "B" with 2% CaCl₂ and 1/4# flocele per sack. Plug down at 6:05 AM, 6-15-78.
- 7-3-78 Ran 58 joints of 4 1/2", 10.5#, K-55 casing set from 3252' to 5845'. Cemented with 370 sacks of 50/50 Class "B" poz with 6% gel, 1/4# gel flake per sack and 0.6% D-60. Plug down at 9:05 AM, 7-4-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE District Production Manager DATE 7-5-78

Original Signed by FRANK T. CHAVEZ

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUL 6 1978

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: