

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Southland Royalty Company</b>		County <b>San Juan</b>	Date <b>August 22, 1978</b>
Address <b>P. O. Drawer 570, Farmington, New Mexico</b>		Lease <b>Mark Maddox</b>	Well No. <b>1A</b>
Location of Well <b>J</b>	Unit <b>15</b>	Township <b>32N</b>	Range <b>11W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **FC2378**; Operator Lease, and Well No.: **Southland Royalty Maddox Waller #1A**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blanco Pictured Cliffs</b>		<b>Blanco Mesaverde</b>
b. Top and Bottom of Pay Section (Perforations)	<b>3137'-3183'</b>		<b>4669'-5696'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

4. The following are attached. (Please check YES or NO)

- |                                     |                          |   |
|-------------------------------------|--------------------------|---|
| Yes                                 | No                       |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Northwest Pipeline Corp., P. O. Box 90, Farmington, New Mexico 87401**

**Mesa Petroleum, 2800 Lincoln Center Bldg, 1600 Lincoln St., Denver, Colorado 80203**

**El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401**

**Kimbark Operating, 1860 Lincoln St, Ste. 808, Denver, Colorado 80295**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification **August 22, 1978**

CERTIFICATE: I, the undersigned, state that I am the **Dist. Production Manager** on the **Southland Royalty Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

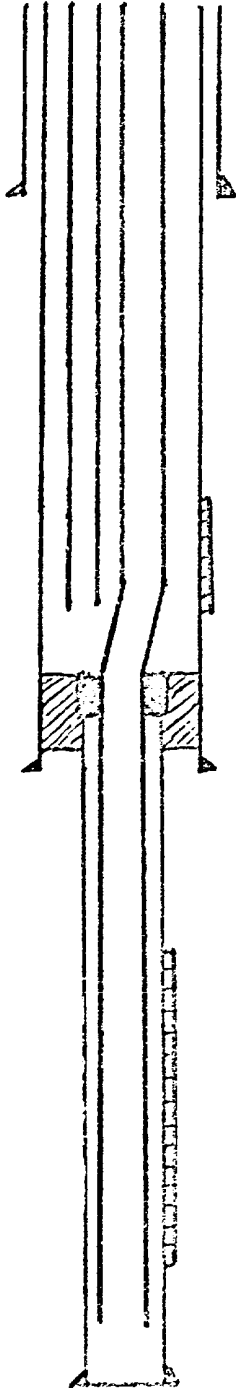
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

MARK MADDOX #1A  
1610' FSL & 1760' FEL  
Sec. 15, T32N, R11W



9-5/8", 36#, K-55 set at 236'.  
Cemented with 110 sxs Class B.

Pictured Cliffs perforated 3137'-3183' with total  
of 8 holes.  
1-1/4", 2.33#, IJ set at 3150'.  
Brown liner hanger set at 3252'.  
Baker Model F packer set at 3360'.

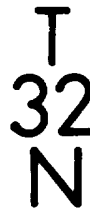
7", 20#, K-55 set at 3380'.  
Cemented with 270 sxs 50/50 Poz, Class B  
followed by 70 sxs Class B.

Mesaverde perforated 4669'-5696' with total  
of 40 holes.

2-3/8", 4.7#, CSR-55 tubing set at 5690'.

4-1/2", 10.50#, K-55 set from 3252'-5845'.  
Cemented with 370 sxs 50/50 Poz, Class B.

R11W



JULY 1978

DATE

PREPARED BY

San Juan Basin

PROJECT AREA

C.I. HORIZON

1" = 2000'

### SCALE

REVISÉD DATE

L-7

FILE NUMBER

SAN JUAN CO., NEW MEXICO  
OFFSET OPERATORS'  
PERMISSION FOR DUAL COMPLETIONS  
SRC  
Mark Maddox #1-A  
1610' FSL - 1760' FEL  
Sec. 15 - 32n - 11w

