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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Mark Maddox	
2. Name of Operator						9. Well No.	
Southland Royalty Company						1-A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Drawer 570, Farmington, New Mexico 87401						Blanco Pictured Cliffs Blanco Mesa Verde	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1610</u> FEET FROM THE <u>South</u> LINE AND <u>1760</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-7-78		7-3-78		8-31-78		6411' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
5845'		5844'		1		Rotary Tools 0' - 5845'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Pictured Cliffs 3137' - 3183'						Deviation	
26. Type Electric and Other Logs Run						27. Was Well Cored	
IES, GR-Density, GR-Induction, GR-Correlation						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	236'	12 1/4"	110 sacks			
7"	20#	3380'	8 3/4"	340 sacks			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4 1/2"	3252'	5845'	370 sacks		SIZE	DEPTH SET	PACKER SET
					1 1/4"	3152'	3380'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Pictured Cliffs: 3137', 3143', 3149', 3155', 3161', 3167', 3177', & 3183'.				DEPTH INTERVAL 3137' - 3183' AMOUNT AND KIND MATERIAL USED 66,200 gallons of water 61,200 # of 20/40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-14-78	3 hours	3/4"					
Flow Tying Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
38	185			631			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Bob Shindledecker	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>CC Parsons</u>				TITLE <u>District Engineer</u>		DATE <u>9-20-78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1641'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2450'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3123'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4666'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5340'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Southland Royalty Company		8. Farm or Lease Name		Mark Maddox		9. Well No.		#1-A	
3. Address of Operator		P.O. Drawer 570, Farmington, New Mexico 87401		10. Field and Popl. or Wildcat		Blanco Pictured Cliffs		Blanco Mesa Verde			
4. Location of Well		UNIT LETTER <u>J</u> LOCATED <u>1610</u> FEET FROM THE <u>South</u> LINE AND <u>1760</u> FEET FROM		12. County		San Juan					
THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM											
15. Date Spudded		6-7-78		16. Date T.D. Reached		7-3-78		17. Date Compl. (Ready to Prod.)		8-31-78	
18. Elevations (DF, RKB, RT, GR, etc.)		6411' GR		19. Elev. Casinghead							
20. Total Depth		5845'		21. Plug Back T.D.		5844'		22. If Multiple Compl., How Many		1	
23. Intervals Drilled By		Rotary Tools		Cable Tools		0' - 5845'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		CH/M 4669' - 5166'		PL 5270' - 5695'				25. Was Directional Survey Made		Deviation	
26. Type Electric and Other Logs Run		IES & GR-Density, GR-Induction, GR-Correlation		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36#		236'		12 1/4"		110 sacks			
7"		20#		3380'		8 3/4"		340 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
4 1/2		3252'		5845'		370 sx					
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8"		5711'		3380'							
31. Perforation Record (Interval, size and number)											
CH/M: 4669', 4679', 4773', 4779', 4975', 4981', 4996', 5002', 5016', 5024', 5030', 5037', 5044', 5122', 5166'. PL: 5270', 5279', 5289', 5299', 5310', 5318', 5348', 5355', 5362', 5369', 5379', 5387', 5406', 5416', 5426', 5436', 5446', 5456', 5466', 5499', 5563'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
4669' - 5166'		100,000 gals. water									
5270' - 5696'		50,000# 20/40 sand									
		216,000 gals. water									
		108,000# 20/40 sand									
33. 5604', 5650', 5680', 5680'. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)							
		Flowing		Shut-In							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9-7-78		3 hrs.		3/4"							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
271		-						3665			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By		Bob Shindledecker					
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		CC Parsons		TITLE		District Engineer		DATE		9-21-78	

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Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1641'	T. Penn. "B" _____
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B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3123'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4666'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5340'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

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