) 3. OF COPIES RECEIV	ED					,	1
DISTRIBUTION	9						Form C-105 Revised 1-1-65
SANTA FE	1,1-1					5a. I	ndicate Type of Lease
FILE			MEXICO OIL CON			i .	tate Fee X
U.S.G.S.	5	WELL COMPLI	ETION OR REC	DMPLETION	REPORT AN	ND LUG L	ate Oil & Gas Lease No.
LAND OFFICE	- < 						ou d'ous nous leuse no.
OPERATOR						1771	· · · · · · · · · · · · · · · · · · ·
Id. TYPE OF WELL							
	011	<u></u>				7. Gr	nit Agreement Name
b. TYPE OF COMPLE	WE	GAS LL WELL	DRY	OTHER			
\ F. 1		PLUG	DIFF.			8. Fo	arm or Lease Name
wall X ove		EN BACK	RESVR.	OTHER			ck Maddox
z, manie er operator						9. We	ell No.
Southla 3. Address of Operator	and Royalty	y Company				1-7	
3. Attress of Operator						10 F	Tield and Pool, or Wildoot Cliffs
P. O. I	Drawer 570	, Farmington	n, New Mexic	0 87401		Bla	anco Mesa Verde
4. Lecation of Well						777	
UNIT LETTER	LOCATED	1610 FEET F	ROM THE Sout	h LINE AND	1760	ET FROM	
				HIIII	TITIKITI		ounty
THE East LINE OF	sec. 15	TWP. 32N RG	E. 11W NMPM			IIIIII Sar	ı Juan
15. Date Spudded	16. Date T.D. I	Reached 17. Date	Compl. (Ready to F	rod.) 18. El	evations (DF, Ri	KB, RT, GR, etc	.) 19. Elev. Cashinghead
6-7-78	7-3-78		8-31-78		6411'		, lett = 1 to
20. Total Depth		ig Back T.D.		e Compl., How	23. Intervals	. Botary Tool	s Cable Tools
5845 '		5844'	Many	1	Drilled E	0' - 584	151
24. Producing Interval(s	s), of this comple		n. Name			→ 10 - 30-	
		3137' - 31					25. Was Directional Survey Made
rictuted	CIIIIS	3137 - 31	103				B
26. Type Electric and C	ther Logs Run						Deviation
							27. Was Well Cored
	nsity, GR-		GR-Correlation				No
28,			ING RECORD (Rep.	ort all strings s	et in well)		
CASING SIZE	WEIGHT LB.			E SIZE	CEMENT	ING RECORD	AMOUNT PULLED
9 5/8"	36#	236	·	1/4"	110 sa	cks	
7"	20#	3380)' 8	3/4"	340 s a	cks	
	·						
29.	L	INER RECORD			30.	TUBING	RECORD
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTHS	
4 1/2"	3252'	5845'	370 sacks		1 1/4"	3152	
					/ -		3300
31, Perforation Record (Interval, size an	d number)	<u>!</u>	32. A	OID SHOT EDA	CTUDE CEUE	NT SQUEEZE, ETC.
Pictured Cli	iffe. 3137	71 21/21 3	27.401				
3155', 3161'				DEPTH IN			ND KIND MATERIAL USED
3133 , 3101	, 3107 , 3) I		3137' -			ons of water
					ρ	T' 200 # OF	.20/40 sand
20				L	<i>j</i>		
33. Date First Friduction	T Dund	antina Maria a (Clas		JCTION			2018 P
Date . List Pistastisti	Float	iction Method (1 tot	ving, gas lift, pumpi	ng – size ana i	ype pump)	Well	Status (Prod. or Shur-in)
F			Flowing			C Y	Shut-In
Date of Test	1 <u>.</u>			Oil — Bbl.	Gas - MCF -	, ₩ater — Bb	l. Gas—Oil Ratio
	Hours Tested	Choke Size	Test Period				
9-14-78	3 hours	3/4"	│──→				
Flow Turing Fress.	3 hours Casing Pressur	3/4"	│──→	Gas — MC	F Wate	r — BbL	Qif Gravity — API (Corr.)
Flow Tucing Fress.	3 hours Casing Pressur 185	3/4" e Calculated 24 How Fate	│──→	Gas - MC 631	F Wate	r — BbL	Qif Gravity — API (Corr.)
Flow Tucing Fress. 38	3 hours Casing Pressur 185 Sold, used for fue	3/4" e Calculated 24 How Fate	│──→	1	F Wate	Test Witne	ssed By
Flow Tucing Fress. 38	3 hours Casing Pressur 185	3/4" e Calculated 24 How Fate	│──→	1	F Wate	Test Witne	
Flow Turing Fress.	3 hours Casing Pressur 185 Sold, used for fue	3/4" e Calculated 24 How Fate	│──→	1	F Wate	Test Witne	ssed By
Flow Tucing Press. 38 34. Disposition of Gas (35. List of Attrohments	3 hours Casing Pressur 185 Sold, used for fue Sold	a 3/4" e Calculated 24 How Rate	- Cil - Bbl.	631		Test Witner Bob Shi	ssed By .ndledecker
Flow Tucing Press. 38 34. Disposition of Gas (35. List of Attrohments	3 hours Casing Pressur 185 Sold, used for fue Sold	a 3/4" e Calculated 24 How Rate	- Cil - Bbl.	631		Test Witner Bob Shi	ssed By .ndledecker
Flow Turing Press. 38 34. Disposition of Gas (35. List of Attrohments 36. Thereby certify that	3 hours Casing Pressur 185 Sold, used for fue Sold the information s	a 3/4" e Calculated 24 How Rate	- Cil - Bbl.	631		Test Witner Bob Shi	ssed By .ndledecker
Flow Tucing Press. 38 34. Disposition of Gas (35. List of Attrohments	3 hours Casing Pressur 185 Sold, used for fue Sold the information s	a 3/4" e Calculated 24 How Rate	- Cil - Bbl. s of this form is true	631	to the best of my	Test Witner Bob Shi	ssed By Indledecker belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			New Mexico		Northweste	m N	ew Mexico
T.	Anhy	т.	Canyon	T.	Oio Alamo 1641'	T	Penn. "B"
	~~	. 1.	Strawn	ጥ	Kirtland Emilland 24501	-	55
В.	Salt	T.	Atoka	т	Pictured Cliffs 3123!		Penn. "C"
T.	Yates	т.	Miss	- ^- ጥ	Cliff House 46661	– հ.	Leadville
	/ KIVCIS	. Т.	Devonian	T	Monofoe	-	
T.	Queen	T.	Silurian	ጥ	Point Lockey 53/0'	_ T.	Madison
T.	Grayburg	T.	Montova	· т.	Monage State Cook out	- I.	McCracken
T.	San Andres	T.	Simpson	- 1. ጥ	College	_ T.	McCracken Ignacio Qtzte
T.	Glorieta	T.	McKee	- 1. Do:	Garup	_ T.	Ignacio Qtzte
T.	Paddock	Τ.	Filenburger	. Bas	se Greenhorn	_ T.	Granite
T.	Blinebry	Т.	Gr Wash	·	Dakota	_ T.	Granite
T.	Tubb	т	Granita	. 1.	Morrison	Т.	
T.	Drinkard	т. Т	Delaware Soud	т.	Todilto	- Т.	
Т.	Abo	ተ.	Pone Springer	T.	Entrada	- T.	
T.	Wolfcamp	ነ. ጥ	Done Springs	T.	Wingate	т.	
		1.	***************************************	Т	Chinle	~	
т.	Cisco (Pourt C)	Т.		T.	Permian	- T.	
	Cisco (Bough C)	Т.		T.	Penn "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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N OF COPIES RECEIVE		7								Fa	rm C-1	n E
DISTRIBUTION		-									evised	
SANTA FE		-	NI COM A	IL VICO	OIL CON	ICE DV ATION	1.00	NAMES TON	1	5 a. Ind	dicate 7	Type of Lease
FILE		WELL				ISERVATION DMPLETION			ND LOG	Sto	ate	Fee X
U.S.G.S.			COMPLE	TION	K KLC	DIVITELITO	N 11	LIOKIA	IND LOG	5. Sta	te Oil 8	Gas Lease No.
LAND OFFICE		1										
OPERATOR									1	777	777	
L												
ld. TYPE OF WELL	·			,						7. Uni	t Agree	ment Name
		WELL [GAS Well	X								
b. TYPE OF COMPLET		WELL Land	WELL		DRY	OTHER				8. Far	m or Le	ease Name
NEW L		EPEN 🔲	PLUG BACK		IFF.	OTHER				Ма	rk M	addox
2. Name of Operator						VIIII				9. Wel		
Southla	nd Royal	Lty Con	npany							#1	. - A	
3. Address of Operator										10. F1	eld and	Pool, or Wildeat Pictured Cliff:
P.O. Dr	awer 570	, Farn	nington	New 1	Mexico	87401				ВĪ	anco	Mesa Verde
4. Location of Well										[[]]	1111	
										////		
UNIT LETTER J	LOCATED _	1610) FEET F	OM THE _	South	LINE AND		1760	FEET FROM			
							III	IXIIII		12. Co	ounty	
THE East LINE OF S	sc. 15	TWP. 3	32N RG	. 11W	ИМРМ	<u>IIIIII</u>	\overline{m}	IXIIII		Sa	n Ju	an (111111111111111111111111111111111111
			1			Prod.) 18. E	Elevo	itions (DF, I	RKB, RT , G	R, etc.) 19. E	llev. Cashinghead
6-7-78	7-3-7	78		8-31-	78				. GR			**
20. Total Depth	21.			22.	If Multipl Many	e Compl., Hov	~	Drilled		=		Cable Tools
5845'			5844 '	l	···-	1			→ :0' -	<u>- 584</u>		İ
24. Producing Interval(s) CH/M 466			Top, Botton	, Name							25	. Was Directional Survey Made
,	0' - 569											Deviation
26. Type Electric and O												
IES & GR-	-		duction	GR-G	orrel	ation					27. Wa	s Well Cored NO
	Daistey	- Cut 11						. 11)	 			100
28.	T	- /				ort all strings	501	 				T
CASING SIZE	WEIGHT		DEPTH 236			2 1/4"			TING REC			AMOUNT PULLED
9 5/8" 7"	36 ‡ 20‡		3380			3/4"			0 sacks			
	<u></u>		3300	,	 	3/4		34	0 sacks	i		
					1							
29.		LINER	RECORD		<u></u>			30.	1	UBING	RECO	RD
SIZE	TOP	В	ОТТОМ	SACKS	CEMENT	SCREEN		SIZE	DE	PTH SI	ET	+ PACKER SET
4 1/2	3252'	5	845'	370				2 3/8	11 .	5711'		3380'
		1										
31. Perforation Record (Interval, size	and numb	er.CH/M: 4	669',	4679'	32.	ACII	D, SHOT, FI	RACTURE,	CEMEN	NT SQU	EEZE, ETC.
4773', 4779', 4							INT	ERVAL	AMOI	AA TNL	ID KINI	D MATERIAL USED
5024', 5030', 5	037', 50	44', 5	5122', 5	166'.	PL:	4669' -	- 5	166'	100,00	10 ga	ls. v	water
5270', 5279', 5	2891, 52	991, 5	310', 5	318',	5348'	,			50,000			
5 355 ', 5362 ', 5	369', 53	79', 5	387', 5	406'	5416'	5270' -	_ 「	C96"	216,00			
5426', 5436', 5	446' 54	56' 5	466', 5	499',	5563'				108,00			
^{33.} 5604', 5650'	<u>, 565 👫</u>	56.⊹o¹	•			UCTION						
Date First Production	P	oduction N			lift, pump	oing Size and	d ty;	e pump)		Well	Status	(Prod. or Shut-in)
				owing					-			t- In
Date of Test	Hours Teste	1	hoke Size	Prod'n Test P		Oil — Bbl.		Gas — MCf	, Jan	Bb	1.	Gas—Oil Ratio
9-7-78	3 hr		3/4"		 _	·	(OF	L			1 022	Describer ADI (Commit
Flow Tubing Press.	Casing Pres		alculated 24 our Rate	- On - 1	201.	Gas - M		, w°	iter — Bbl.		A On C	Gravity — API (Corr.)
271 34. Disposition of Gas (Sold used to	fuel ven	ted, etc. 1	-		360	בט		Fires	t Witnes	ssed By	,
July 2011 of Ods (Sold	,,							-		_	
35. List of Attachments	2010			 					1 BC	חב טי	بنادية	edecker
									9,5		*	
36. I hereby certify that	the informati	on shown o	on both side	s of this	form is tru	ie and complet	te to	the best of	my knowled	lge and	belief.	
20	1								Same of the same of the same of			
///	//				_			•			_	01 70
SIGNED (UT	Parson	2		TI	τ_{1E} D	istrict 1	Ena	ıneer		DATE	. 9.	-21-78

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SO	utheastern New Mexico	. Northwestern	Northwestem New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 1641'	T. Penn. "B"						
T. Salt	T. Strawn	T. Kirtland-Fruitland 2450	T. Penn "C"						
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House 4666'	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T Madison						
T. Queen	T. Silurian	T. Point Lookout 5340'	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos	T. McCracken						
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota	т						
T. Blinebry	T. Gr. Wash	T. Morrison	Т						
T. Tubb	T. Granite	T. Todilto	Т						
T. Drinkard	T. Delaware Sand	T. Entrada	Т						
Г. Аьо	T. Bone Springs	T. Wingate	Т						
T. Wolfcamp	т	T. Chinle	Т						
T. Penn.	T	T. Permian	Т						
T Cisco (Bough C)	Т	T. Penn. "A"	Т						
		•							

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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