

DISTRIBUTION
DATE
TIME
S.G.S.
AND OFFICE
TRANSPORTER
OIL
GAS
PERMIT
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-119
Effective 1-1-65

API 30-045-23078

EL PASO NATURAL GAS CO.
BOX 289, FARMINGTON, NEW MEXICO
Reason(s) for filing (Check proper box)
New Well
Completion
Change in Ownership
Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: MARCOTTE
Well No.: 1A
Pool Name, including Formation: BLANCO MESA VERDE
Kind of Lease: State, Federal or Fee
Lease No.: SF 078604
Unit Letter: O
Feet From The: 1180
Line and: S
Feet From The: 1690
Line of Section: 8
Township: 31N
Range: 10W
NMPM, San Juan
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil: EL PASO NATURAL GAS CO.
Address: BOX 289, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas: EL PASO NATURAL GAS CO.
Address: BOX 289, FARMINGTON, NEW MEXICO
Well produces oil or liquids, or location of tanks:
Unit: 0
Sec.: 8
Twp.: 31N
Rge.: 10W
Is gas actually connected? When

this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
Diff. Res'v.
Date Spudded: 12/4/78
Date Compl. Ready to Prod.: 1/8/79
Total Depth: 5438'
P.B.T.D.: 5421'
Deviations (DF, RKB, RT, GR, etc.): 5965'
Name of Producing Formation: MV
Top of Gas Pay: 4263'
Tubing Depth: 5373'
Perforations: 4263, 4304, 4354, 4382, 4397, 4447, 4476, 4488, 4493, 4498, 4510, 4528, 4549, 4565, 4570, 4580, 4606, 4742, 4788, 4815, 4821, 4839, 4844, 4879, 4884, 4932w/1SPZ.
Depth Casing Shoe: 5438'
TUBING, CASING, AND CEMENTING RECORD 5040, 5046, 5068, 5073, 5090, 5096, 5118, 5118, 5118, 5138, 5180, CASING & TUBING SIZE 5214, 5232, DEPTH SET 5267, 5301, SACKS CEMENT 5386w/1SPZ.
13 3/4" 9 5/8" 217' 271 cf.
8 3/4" 7" 3085' 658 cf.
6 1/4" 4 1/2" liner 2921-5438' 430 cf.
2 3/8" 5373' tubing

TEST DATA AND REQUEST FOR ALLOWABLE
I. WELL
Date of First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

AS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
1/22/79

OIL CONSERVATION COMMISSION
JAN 25 1979
APPROVED
Original Signed by A. R. Kendrick
BY
SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.