

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
J. E. Decker	
9. Well No.	
1A	
10. Field and Pool, or Wildcat	
12. County	
San Juan	

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Great Western Drilling Co.
3. Address of Operator
125 Petroleum Plaza Farmington, N.M. 87401
4. Location of Well
UNIT LETTER <u>P</u> , <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6607' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-78 Spud 14 3/4" hole @ 8:00 P.M. 11-29-78. Ran 5 jts. 10-3/4" 32.75# casing total of 206', set @ 218' cemented w/175 sks Class "B" + 3% CaCl₂. Plug down @ 9:15 P.M. 11-30-78. Cement cir. 12-5-78 3300' W.O.G. Ran 81 jts. 7" 20# K-55 ST&C casing 3290', set @ 3300' w/ 2 stage collar @ 2853' cemented first stage w/100 sks 65-35 Posmix + 2% Gel w/ 10# gilsonite and 1/4# flocele added per sack, followed w/50 sks Class "B" + 2% CaCl₂ P.D. @ 1:45 PM 12-4-78 cement cir. Cemented 2nd stage w/350 sks 50-50 Posmix + 8% Gel + 1/4# flocele per sack. cement cir. o.k.
12-11-78 5850' T.D. ran 82 jts. 4 1/2" 10.5# K-55 ST&C casing total of 2665' + 12' T.I.W. liner hanger, set liner from 3173' to 5850' cemented w/150 sks 65-35 Posmix + 6% Gel + 5# gilsonite + 1/4# flocele per sack, plug down @ 6:20 P.M. 12-11-78. released rig 12:00 midnight 12-11-78.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. E. Barker

TITLE Superintendent

DATE 12-13-78

Original Signed by A. R. Kendrick

APPROVED BY _____

TITLE SUPERVISOR

DATE DEC 15 1978

CONDITIONS OF APPROVAL, IF ANY: