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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23080

Operator Great Western Drilling Co.		
Address 125 Petroleum Plaza Farmington, N.M. 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. E. Decker	Well No. 1-A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Fee
Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 7 , Township 32N Range 11W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Farmington, N.M. 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Farmington, N.M. 87401		
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 7	Twp. 32N
		Rge. 11W	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-29-78	Date Compl. Ready to Prod. 3-20-79		Total Depth 5850		P.B.T.D. 5748			
Pool Blanco M. V.	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 4776		Tubing Depth 5612			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4 32# K-55	218	275 + 3% Cal. Cl. cir.
8-3/4	7" 2-# K-55	3290	500 - cement cir.
6 1/2	4 1/2" liner	3173 - 5850	250 - cement cir.
	1 1/2	5612	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,154	Length of Test 3 hrs	Bbls. Condensate/MMCF None	Gravity of Condensate 1.23
Testing Method (pitot, back pr.) Proven	Tubing Pressure 966 - 215	Casing Pressure 960 - 917	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. E. Bayler
(Signature)

Dist. Superintendent

4-11-79 (Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 11 1979

BY **Original Signed by A. R. Kendrick**

TITLE

SUPERVISOR DIST. 33

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.