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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazoi Rd., Aztec, NM 87410	REQUEST FOR ALLOWA		ION	
,	TO TRANSPORT OIL	LAND NATURAL GAS		
perator		•	Well API No.	
GREAT WESTERN DRIL	LING COMPANY		#))\$% @#)*)	
ldress 2550 La Plat	a Hwy, Farmington, NM 87	7401		
eason(s) for Filing (Check proper box)		Other (Please explain)		
ew Well	Change in Transporter of:			
ecompletion \square	Oil Dry Gas			
hange in Operator	Casinghead Gas Condensate K			
change of operator give name d address of previous operator				
DESCRIPTION OF WELL			1-2	
case Name	Well No. Pool Name, Include		Kind of Lease State, Federal or Fee	
J. E. DECKER	1-A Blance	o Mesa Verde	one, i water of Fee	
ocation	0.00	000	Foot	
Unit Letter P	: 990 Feet From The _	South Line and 990	Feet From The East Line	
Section 7 Townsh	nip Range 11W	, NMPM, San Ju	ian County	
I. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which a	pproved copy of this form is to be sent)	
			P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be send)	
		Farmington, NM		
El Paso Natural Gas [well produces oil or liquids,	Unit Sec. Twp. Rge		When?	
ve location of tanks.	P 7 32N 11W	, , , , , , , , , , , , , , , , , , , ,		
this production is commingled with that V. COMPLETION DATA	t from any other lease or pool, give comming	gling order number:		
	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Old Cas 1 2)	Tubing Depth	
erforations .			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
41				
5 5	<u> </u>			
TEST DATA AND REQUE IL WELL. (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and mu	et he equal to an expect top allowab	le for this depth or he for full 24 hours?	
al: First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,		
First New Oil Run To Tank				
al: First New Oil Run To Tank ength of Test				
ength of Test	Date of Test		gas lift, etc.)	
ength of Test	Tale of Test Tubing Pressure	Producing Method (Flow, pump, g	gas lift, etc.) Gas- MCF	
ength of Test C. 1 Prod. Luring Test GAS WELL	Tale of Test Tubing Pressure	Producing Method (Flow, pump, games Casing Pusus G F) Water - Bbis. JUL 2 7 199	gas lift, etc.) Gas-MCF DIV.	
ength of Test C. 1 Prod. Luring Test GAS WELL	Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, games) Casing Dsur G G F 199 Water - Bbis. JUL 2 7 199	gas lift, etc.) Gas-MCF DIV.	
1	Date of Test Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, games Casing Pusus G F) Water - Bbis. JUL 2 7 199	gas lift, etc.) Gas-MCF DIV.	
ength of Test Civil Prod. Laring Test GAS WELL Local Prod. Test - MCF/D ening Method (pilot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test	Producing Method (Flow, pump, games) Casing Desure Grant Gr	gas lift, etc.) Gas- MCF Gravity of Condensate Choke Size	
ength of Test Cital Prod. Lauring Test GAS WELL Cital Prod. Test - MCF/D Haing Method (pitot, back pr.) T. OPERATOR CERTIFIC	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Producing Method (Flow, pump, games) Casing Desure Grant Gr	gas lift, etc.) Gas-MCF DIV. Gravity of Condensate	
ength of Test CLUI Prod. Learing Test CAS WELL Letter Prod. Test - MCF/D esting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Casing Result G F Casing Pressure (Shut-in)	gas lift, etc.) Gas- MCF Gravity of Condensate Choke Size	
ength of Test Cital Prod. Lauring Test Cital Prod. Test - MCF/D Enting Method (pitot, back pr.) 7. OPERATOR CERTIFIC I hereby certify that the rules and regreen.	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Producing Method (Flow, pump, games) Casing Desure Grant Gr	gas lift, etc.) Gas-MCF Gravity of Condensate Choke Size ERVATION DIVISION	
ength of Test CLL Prod. Lauring Test CLL Could Prod. Lest - MCF/D Enting Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	Producing Method (Flow, pump, gold Casing Pressure (Shut-in) OIL CON. Bbls. Condensate/Moist. 3 Casing Pressure (Shut-in) OIL CONSI	Gas- lift, etc.) Gas- MCF DIV. Gravity of Condensate Choke Size ERVATION DIVISION JUL 2 7 1990	
ength of Test Cital Prod. Lauring Test GAS WELL Cital Prod. Test - MCF/D Hing Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation at that the information given above y knowledge and belief.	Casing Disure Grant Casing Disure Grant Control Contro	gas lift, etc.) Gas-MCF Gas-MCF Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke	
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ength of Test CLAI Prod. Lauring Test GAS WELL Could Prod. Test - MCF/D Ening Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with and is true and complete to the best of my Signature	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation at that the information given above y knowledge and belief.	Casing Disure Grant Casing Disure Grant Control Contro	gas lift, etc.) WE Gas- Size 90 Gas- MCF DIV. Gravity of Condensate Choke Size ERVATION DIVISION JUL 2 7 1990 3 Choke Size	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.