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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**Great Western Drilling Co.**

7. Unit Agreement Name

3. Address of Operator  
**125 Petroleum Plaza Farmington, N.M. 87401**

8. Farm or Lease Name  
**J. E. Decker**

4. Location of Well

9. Well No.  
**1-A**

UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **East** LINE OF SEC. **7** TWP. **32N** RGE. **11W** NMPM

10. Field and Pool, or Wildcat  
**Blanco M. V.**

15. Date Spudded **11-29-78** 16. Date T.D. Reached **12-10-78** 17. Date Compl. (Ready to Prod.) **3-20-79** 18. Elevations (DF, RKB, RT, GR, etc.) **6607' GR** 19. Elev. Casinghead

20. Total Depth **5850** 21. Plug Back T.D. **5748** 22. If Multiple Compl., How Many **all** 23. Intervals Drilled By **all** 24. Producing Interval(s), of this completion — Top, Bottom, Name **4776-5673 Mesa Verde** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run  
**Induction Gamma - Densilog Neutron** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD  | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 10-3/4      | 32.75          | 218       | 14-3/4    | 275 - cement cir. |               |
| 7"          | 20             | 3290      | 8-3/4     | 500 - cement cir. |               |
| 4 1/2       | 10.5           | 5850      | 6 1/2     | 250 - cement cir. |               |

29. LINER RECORD

| SIZE  | TOP  | BOTTOM | SACKS CEMENT | SCREEN |
|-------|------|--------|--------------|--------|
| 4 1/2 | 3173 | 5850   | 250          | cir.   |

30. TUBING RECORD

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 1 1/2 | 5612      | None       |

31. Perforation Record (Interval, size and number)  
**4776-5149 24 .52 holes**  
**5236 - 5673 19 .34 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                             |
|----------------|-----------------------------------------------------------|
| 4776 - 5149    | 3000 gals 15% HCL, 117,000 gals wt. & 100,000# 20-40 sand |
| 5236 - 5673    | 3000 gals 15% HCL, 69,000 gals wt. & 59,000# 20-40 sand   |

33. PRODUCTION

Date First Production **4-7-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

|                               |                          |                          |                                        |                            |                          |                             |                              |
|-------------------------------|--------------------------|--------------------------|----------------------------------------|----------------------------|--------------------------|-----------------------------|------------------------------|
| Date of Test<br><b>4-7-79</b> | Hours Tested<br><b>3</b> | Choke Size<br><b>3/4</b> | Prod'n. For Test Period<br><b>None</b> | Oil - Bbl.<br><b>3,154</b> | Gas - MCF<br><b>None</b> | Water - Bbl.<br><b>None</b> | Gas-Oil Ratio<br><b>None</b> |
|-------------------------------|--------------------------|--------------------------|----------------------------------------|----------------------------|--------------------------|-----------------------------|------------------------------|

|                                  |                               |                                        |                            |                          |                             |                                          |
|----------------------------------|-------------------------------|----------------------------------------|----------------------------|--------------------------|-----------------------------|------------------------------------------|
| Flow Tubing Press.<br><b>250</b> | Casing Pressure<br><b>917</b> | Calculated 24-Hour Rate<br><b>None</b> | Oil - Bbl.<br><b>3,154</b> | Gas - MCF<br><b>None</b> | Water - Bbl.<br><b>None</b> | Oil Gravity - API (Cqrr.)<br><b>None</b> |
|----------------------------------|-------------------------------|----------------------------------------|----------------------------|--------------------------|-----------------------------|------------------------------------------|

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Waiting on pipeline connection**

Test Witnessed By  
**D. E. Barter**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. E. Barter** TITLE **Dist. Superintendent** DATE **4-11-79**

the 1990s, the number of people in the world who are illiterate has increased from 1.2 billion to 1.5 billion. The number of illiterate people in the world is projected to reach 1.7 billion by the year 2015. The number of illiterate people in the world is projected to reach 1.7 billion by the year 2015.

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

**Southeastern New Mexico**

|                    |                  |                       |                  |
|--------------------|------------------|-----------------------|------------------|
| T. Anhy            | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt            | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt            | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates           | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers        | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen           | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg        | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres      | T. Simpson       | T. Gallup             | T. Ignacio Qizte |
| T. Glorieta        | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock         | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinebry        | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb            | T. Granite       | T. Todillo            | T.               |
| T. Drinkard        | T. Delaware Sand | T. Entrada            | T.               |
| T. Abo             | T. Bone Springs  | T. Wingate            | T.               |
| T. Wolfcamp        | T.               | T. Chinle             | T.               |
| T. Penn.           | T.               | T. Permian            | T.               |
| T. Cisco (Bough C) | T.               | T. Penn. "A"          | T.               |

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]