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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						J. E. Decker	
2. Name of Operator						9. Well No.	
Great Western Drilling Co.						3-A	
3. Address of Operator						10. Field and Pool, or Wildcat	
125 Petroleum Plaza Farmington, N.M. 87401						Blanco M.V.	
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>1720</u> FEET FROM THE <u>South</u> LINE AND <u>970</u> FEET FROM						12. County	
THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-12-78		1-1-79		4-7-79		6577' GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		5970		5887		23. Intervals Drilled By Rotary Tools Cable Tools	
						all	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
4758 - 5805 Mesa Verde						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction Gamma, Densilog Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10-3/4		32.75		227		14-3/4	
7"		20		3302		8-3/4	
4 1/2		10.5		5968		6 1/4	
						175 cement cir.	
						500 cement cir.	
						200 cement cir. (liner)	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
4 1/2		3084		5968		200	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
1 1/2		5765 (from C-104)					
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Zone #1 5192-5805 24 .40" holes				DEPTH INTERVAL			
Zone #2 4758-5146 25 .40" holes				AMOUNT AND KIND MATERIAL USED			
				5192-5805 3000 gals 15% HCL 89,040			
				gals wt. & 95,000# 20-40 sand			
				4758 - 5146 3000 gals 15% HCL 88,200 gals			
				water & 100,000# 20-40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-7-79							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
4-7-79		3		3/4		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
221		911				2,794	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Waiting on pipeline connection						B. E. Baxter	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
D. E. Baxter		Superintendent				4-11-79	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1103.

Southeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Formation	To	Thickness in Feet
Pictured Cliffs	3185	
Masaverda	MAX 4756	
Cliff House	5062	
Manatee	5155	
Point Lookout	5495	