, <del></del>			/
DISTRIEUTION			
SANTA FE		CONSERVATION COMMISSION	N Form C-104 Supersedes Old C-104 and C
FILE		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	IRAL GAS
OIL 1			
IRANSPORTER GAS			
OPERATOR		API	30-045-23081
PRORATION OFFICE		····	
Great Western Da	rilling Co.		
Address			
		87401	
Reason(s) for f ling (Check proper b)		Other (Please expla	in)
Recompletion	Change in Transporter cf: Oil Dry G	as	
Thange in Ownership		ensate	
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·		
and address of previous owner			
. DESCRIPTION OF WELL ANI	Well No. Pool N	sim€, Including Formation	Kind of Lease
J. B. Decker	3-A B1	anco M.V.	State, Federal or Fee
	720 Feet From The South Li	ine and <b>970</b> Fee	t From The Vest
()			
Line o: Section <b>8</b> , T	Cownship 321 Range	, NMPM,	Sin Juan Count
DESIGN / TION OF TRANSPO	RTER OF OIL AND NATURAL G		h approved copy of this form is to be sent)
Inland Corp.		Farmington, N.N.	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent)
El Paso Natural 6		Farmington, N.M.	
If well produces oil or liquids, give locat on of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
<b>12-12-79</b>	3-16-79 Name of Producing Formation	5970	5887 Tubing Depth
Blance M.V.	Nesaverde	5192	5765
Perforatio is			Depth Casing Shoe
	T UBING, CASING, AN	D CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	10-3/4 32# K-55	227	175 cement cir.
<u>8-3/4</u>	7" 20# K-55 4 10.5# K-55	3302 5968	500 cement dr. 200 cement cir.
	1/2 1/2	5765	
	FOR ALLOWABLE (Test must be	after recovery of total volume of l	oad oil and must be equal to or exceed top al
OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Fred. During Test		wdter-Dbis.	Gus-Mor
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
2,794	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
2" proved	965 - 221	965 - 911	3/4
. CERTIFICATE OF COMPLIA	NCE		ERVATION COMMISSION
I berefy certify that the rules any	d regulations of the Oil Conservation	ations of the Qil Conservation APPROVED APR 11 19	
Commission have been complied	with and that the information given	Original Sign	ned by A. R. Kendrick
above is true and complete to th	he best of my knowledge and belief.	8	
- 1	1	TITLESUPI	ERVISOR DIST. #3
DE ISA	1	This form is to be fil	led in compliance with RULE 1104.
N. C. VUY	Mr	If this is a request fo	or allowable for a newly drilled or deeper
· · · · ·	gnature)		ccompanied by a tabulation of the deviat n accordance with RULE 111.
Superintendert	Title)		orm must be filled out completely for all
4-11-79	,	able on new and recomple Fill out Sections I.	eted wells. II, III, and VI only for changes of own
()	Date)	well name or number, or tra	ansporter, or other such change of conditi
		Separate Forms C-10 completed wells.	)4 must be filed for each pool in multip

Separate 100
completed wells.