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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazon Rd., Aztec, NM 87410	REQU	JEST FO	OR AL	LOWABI	LE AND A	UTHORIZ	ATION				
	·	TO TRA	NSPC	ORT OIL	AND NAT	<u>URAL GA</u>	S Well Al	PI No.			
perator DDTI		11011 /24 1 1 100									
GREAT WESTERN DRIL	TTING (	JUPIPANY									
ddress 2550 La Plata Hw	rv. Fai	rmingto	on, N	м 87401							
eason(s) for Filing (Check proper box)	.,,			<del></del>	Othe	(Please expla	in)				
lew Well		Change in	_	F 1							
Recompletion	Oil	_	Dry Ga								
hange in Operator	Casinghea	d Gas	Conden	neate X	<del></del>						
change of operator give name ad address of previous operator											
L DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including				ng Formation Kind o			Lease Lease No.			
J. E. DECKER		3-A	В	Blanco N	lesa Ver	ie	State, I	ederal offee	:		
ocation					_	^=^			Uoo+		
Unit Letter L	: 172	0	Feet Fi	rom The So	outh Line	and 970	Fee	t From The _	west	Line	
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Section 8 Township	**************************************	Production of the	Range	11W	, 141	irivi, Da	.II J GGIII			<u> </u>	
II. DESIGNATION OF TRANS	SPORT	ER OF O	IL AN	ID NATUI	RAL GAS						
Name of Authorized Transporter of Oil	<u> </u>	or Conde	nsate	X	Address (Giv				orm is to be ser	it)	
Giant Refinery Co.						P. O. Box 256, Farmington, NM 87499					
	Authorized Transporter of Cacinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co		C	170-	Rge.	Farmington, NM 87401 Is gas actually connected? When?						
if well produces oil or liquids, ive location of tanks.	Unit I	Sec.	Twp.	i Kge.	to Res ectiviti	- williament	, when	•			
f this production is commingled with that f	from any ci	her lease or	pool, gi	ve commingl	ing order num	er:					
V. COMPLETION DATA					. <del> </del>						
Designate Type of Completion	- (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npi. Ready t	o Prod.		Total Depth			P.B.T.D.			
	1			·	To- 0:22	Pav			<del></del>		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation	n	Top Oil/Gas	ray		Tubing Dep	th		
Porfessions !	<u> </u>					<u> </u>		Depth Casin	ig Shoe		
Perforations		-							_		
		TUBING	, CASI	ING AND	CEMENT!	NG RECOF	RD	<u> </u>			
	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE		ASING & T	UBING	SIZE		DEPTH SET		· `			
HOLE SIZE		ASING & T	UBING	SIZE		DEPTH SET					
HOLE SIZE		ASING & T	UBING	SIZE		DEPTH SET					
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т.	C					DEPTH SET					
V TEST DATA AND REQUES	C.	ALLOW	ABLE	3						rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	C.	ALLOW total volum	ABLE	3	be equal to o		lowable for thi	s depth or be		rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR	ALLOW total volum	ABLE	3	be equal to o	exceed top al	lowable for thi	s depth or be	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR	ALLOW total volum.	ABLE	3	be equal to o Producing M	exceed top all ethod (Flow, p	lowable for thi	s depth or be	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of T	ALLOW total volum. Test	ABLE	3	be equal to o Producing M	exceed top all ethod (Flow, p	lowable for thi	s depth or be etc.)  Choke Size	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR recovery of	ALLOW total volum. Test	ABLE	3	Producing M  Casin Pres  Waff Bble	exceed top all ethod (Flow, p	lowable for the nump, gas lift,	s depth or be	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLOW total volum. Test	ABLE	3	Producing M  Casin Pres  Waff Bble	exceed top all ethod (Flow, p	lowable for the nump, gas lift,	s depth or be etc.)  Choke Size	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test	CA ST FOR recovery of Date of T Tubing F	ALLOW total volum. Test Pressure	ABLE	3	be equal to o Producing M Casine Pres	exceed top all ethod (Flow, p	lowable for thi nump, gas lift, VE	S depth or be etc.)  Choke Size	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test	ST FOR recovery of Date of T	ALLOW total volum. Test Pressure	ABLE	3	be equal to o Producing M Casine Pres	exceed top all ethod (Flow, p	lowable for thi nump, gas lift, VE	S depth or be etc.)  Choke Size	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	CAST FOR recovery of Date of Tubing F	ALLOW total volume Test Pressure	ABLE of load	3	be equal to o Producing M Carine Pre	exceed top all ethod (Flow, p	lowable for thi nump, gas lift, VE	S depth or be etc.)  Choke Size	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test	CAST FOR recovery of Date of Tubing F	ALLOW total volum. Test Pressure	ABLE of load	3	be equal to o Producing M Carine Pre	exceed top all ethod (Flow, p	lowable for thi nump, gas lift, VE	Choke Size	for full 24 hou	rs.)	
V. TEST DATA AND REQUEST OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test  Actual Prod. Euring Test  GAS WELL  Actual Prod. Test - MCF/D  Test ag Method (pitot, back pr.)	Tubing F  Oil - Bbi	ALLOW total volum. Test Pressure is. Pressure (Sh	ABLE of load	C d oil and mus	be equal to o Producing M Capies Prod White Bbla Bbls. Casing Pres	exceed top all ethod (Flow, p	lowable for this nump, gas lift, 990 DIV.	Choke Size  Gravity of  Choke Size	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. Lauring Test  GAS WELL Actual Prod. Test - MCF/D  Test Ing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	CATE C	ALLOW total volum. Test Pressure  Is.  Pressure (Sh.)  Pressure (Sh.)	ABLE of load	E I oii and mus	be equal to o Producing M Capies Prod White Bbla Bbls. Casing Pres	exceed top all ethod (Flow, p	lowable for this nump, gas lift, 990 DIV.	Choke Size  Gravity of  Choke Size	for full 24 hou		
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V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Test ag Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and	CATE Culations of that the in	ALLOW total volum Test Pressure Is. Pressure (Sh DF COM the Oil Constioning	ABLE of load	E I oii and musi	be equal to o Producing M Caring Prod Whife Bbla Bbls. Casing Pres	exceed top all ethod (Flow, p	NSERV	Choke Size Gravity of Choke Size	for full 24 hou		
V. FST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. Euring Test  GAS WELL Actual Prod. Test - MCF/D  Test and Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	CATE Culations of that the in	ALLOW total volum Test Pressure Is. Pressure (Sh DF COM the Oil Constioning	ABLE of load	E I oii and musi	Bbls. Casing Pres	exceed top all ethod (Flow, p	NSERV	Choke Size Gravity of Choke Size	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Test of Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature	Tubing P  Oil - Bbl  Length of Tubing I  Lations of the that the interpretation in the converse of the convers	ALLOW total volum Test Pressure Is. Pressure (Sh DF COM the Oil Constioning	ABLE of load	A oil and muss	be equal to o Producing M Caring Prod Whife Bbla Bbls. Casing Pres	exceed top all ethod (Flow, p	NSERV	Gravity of Choke Size Choke Size Choke Size ATION JUL 2	Condensate  DIVISIO	DN	
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Test ag Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature D. E. Baxter  Printed Name	Tubing F  Oil - Bbi  Length of Tubing of that the interpretations of the knowledge of the control of the contro	ALLOW total volum. Test Pressure Is.  Pressure (Sh DF COM. the Oil Constitution ge and belief.	Wison Title	A oil and muss	Bbls. Casing Pres	exceed top all ethod (Flow, p	NSERV	Gravity of Choke Size Choke Size Choke Size ATION JUL 2	for full 24 hou	DN	
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INSTEUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C 104 must be filed for each pool in multiply completed wells.