

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Northwest Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL & 1640' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
NM 33052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Middle Mesa

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
South Los Pinos Fruitland-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 33 T32N R7W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6687'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-16-78 Install BOP & TIH w/ 1-1/2" tbg to 3710'. Tested csg to 3800 psi, held OK. Spot 500 gal 7-1/2% HCl & TOH w/ tbg. Ran GR-CCL & perfed from 3468' to 3661' w/ 18 shots. Broke down & pumped 1000 gal 7-1/2% HCl w/ 36 balls.

8-17-78 Landed 1-1/2" tbg @ 3425'. Nippled down BOP & nipped up wellhead.

8-18-78 Fraced w/ 10,000 gal pad slick water followed by 100,000# 10/20 sd, Total fluid pumped 70,560 gal. Frac job complete @ 1725 hrs.

Subsurface Safety Valve: Manu. and Type _____ Sat @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Key TITLE Production Clerk DATE August 28, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

AUG 31 1978

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.