(Kev. 5-63)		•••••==	STATES		T IN DUPLICA	ATE • other in-		orm appr udget Bu	roved. reau No. 42-R355.5.	
DEPARTMENT OF THE INTERIOR structions or reverse side							5. LEASE DES	SIGNATION	N AND SERIAL NO.	
		GEOLOGIC	AL SURVEY				NM 330		EE OR TRIBE NAME	
WELL CON	MPLETION	OR RECO	<b>MPLETION</b>	REPORT /	AND LOO	G*	0. IF INDIAN,	ADDOIL	DE UN IBIDE MAND	
1a. TYPE OF WELL	WE			Other			7. UNIT AGRE	EMENT N	NAME	
b. TYPE OF COMP NEW WELL	WORK DEI OVER DEI	EP- PLUG BACK	DIFF. CESVR.	Other			S. FARM OR LEASE NAME			
2. NAME OF OPERAT							Middle Mesa			
Northwest E		n Company					9. WELL NO.:	-		
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 8740]								2 D POOL, (	OR WILDCAT	
4. LOCATION OF WEL	L (Report locati	on clearly and in	accordance with an	y State require	ements)*		South Los Pinos Fruitland-PC			
	20'FSL &						11. SEC., T., R., M., OH BLOCK AND SURVEY OR AREA			
At top prod. inte	erval reported be	<sub>elow</sub> Same								
At total depth		Same					Sec 33 T32N R7W			
			14. PERMIT NO.	DATE ISSUED			12. COUNTY OR PABISH		13. STATE	
15. DATE SPUDDED	16. DATE T.D. 1	EACHED   17. DAT	E COMPL. (Ready t	0 prod.)   19	ELEVATIONS (D	P PKP P	San Juan		New Mexico	
6-30-78	7-5-78		8-28-78	10.		687'GI				
20. TOTAL DEPTH, MD	TVD 21. PLU	IG, BACK T.D., MD &	TVD 22. IF MUL HOW M	TIPLE COMPL.,	23. INTE DRIL	ERVALS	BOTARY TOOL	LS	CABLE TOOLS	
3785' 24. producing inter	VAL(S) OF THIS	3742'	BOTTOM, NAME ()	MD AND TVD)*		<b>→</b>	A11		WAS DIRECTIONAL	
3468' to 36			, 20110-,	,			•	1	NO	
	-							27 WAS	WELL CORED	
IES & GR-De		RUN						21	no	
28.			ING RECORD (Rep							
CASING BIZE	WEIGHT, LB.	/FT. DEPTH SH		LE SIZE		MENTING I			-	
<u> </u>	<u>24</u> 10.5			<u>2-1/4"</u> 6-3/4"	<u> </u>				-	
	_									
20		LINER RECORD	1		30.	т	UBING RECO	)RD		
29. BIZE	TOP (MD)	LINER RECORD BOTTOM (MD)	BACKB CEMENT*	SCREEN (MI	30. size		UBING RECO		PACKER SET (MD)	
	TOP (MD)	· · · · ·	BACKS CEMENT*	SCREEN (MI		1			PACKEB SET (MD) NONC	
		BOTTOM (MD)	BACKB CEMENT*		size 1-1/2		оертн вет (м: 3425-	D) P	none	
BIZE 31. PERFORATION REC	COED (Interval, s	BOTTOM (MD)		82.	size 1-1/2	, FRACT	DEPTH SET (M	D) P 	none cze, etc.	
8122 31. PERFORATION REC 3468 34 3471 35	060 (Interval, e 94 3576 04 3582	BOTTOM (MD) ize and number) 3624 3628	3656 3661	82. DEPTH INT 3468' tu	size       1-1/2       ACID, SHOT       EEVAL (MD)       0	r, FRACT	URE, CEMENT 3425. URE, CEMENT OUNT AND KIN 500 gal 7	D) P T SQUEE D OF MA 7-1/29	none EZE, ETC. TEBIAL USED % HCl. Pumped	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35	0660 (Interval, e 194 3576 104 3582 108 3592	BOTTOM (MD) ize and number) 3624 3628 3632	3656	82. DEPTH INT 3468' tu	ACID, SHOT ERVAL (MD)	FRACT	URE, CEMENT 500 gal 7 gal 7-1/2	D) P T SQUEE D OF MA 7-1/29 2% HC1	none CZE, ETC. TEBIAL USED % HCl. Pumped & dropped 35	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35	060 (Interval, e 94 3576 04 3582	BOTTOM (MD) ize and number) 3624 3628	3656	82. DEPTH INT 3468' tu	size       1-1/2       ACID, SHOT       EEVAL (MD)       0	FRACT	URE, CEMENT 500 gal 7 gal 7-1/2	D) F SQUEE D OF MA 7-1/29 2% HC1 raced	none CZE, ETC. TEBIAL USED % HCl. Pumped & dropped 35	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35	0660 (Interval, e 194 3576 104 3582 108 3592 169 3606	BOTTOM (MD) ize and number) 3624 3628 3632 3645	3656 3661 PRG	82. DEPTH INT 3468' tu 18 ho DUCTION	size       1-1/2       ACID, SHOT       ERVAL (MD)       3661 '       les	FRACT Spot 1000 ball pad & wtr.	SEPTH BET (M.       3425-       URE, CEMENT       OUNT AND KIN.       500 gal 7       gal 7-1/2       slrs. Fr       100,000#       Total fl	D) F SQUEE T SQUEE D OF MA 7-1/29 2% HC1 raced # 10/2 luid =	none EZE, ETC. TEBIAL USED % HCl. Pumped 1 & dropped 35 w/ 10,000 gal 20 sd in slick = 70,560 gal.	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35       3490     35       33.*     DATE FIRST PRODUCT	0660 (Interval, e 194 3576 104 3582 108 3592 169 3606	воттом (мр) ize and number) 3624 3628 3632 3645	3656 3661	82. DEPTH INT 3468' tu 18 ho DUCTION	size       1-1/2       ACID, SHOT       ERVAL (MD)       3661 '       les	FRACT Spot 1000 ball pad & wtr.	DEPTH BET (M. 3425- URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 100,000 Total fl   WELL	D)     F       T SQUEE     OF     MA       7-1/29     MA     MA       72%     HC1     AC       730     Galactic Action of the second	none DZE, ETC. TERIAL USED % HCl. Pumped 1 & dropped 35 W/ 10,000 gal 20 sd in slick = 70,560 gal. (Producing or	
BIZE 31. PERFORATION REC 3468 34 3471 35 3474 35 3474 35 3490 35 33.*	0660 (Interval, e 194 3576 104 3582 108 3592 169 3606	BOTTOM (MD) ize and number) 3624 3628 3632 3645	3656 3661 PRG Flowing, gas lift, p	82. DEPTH INT 3468' tu 18 ho DUCTION	size       1-1/2       ACID, SHOT       ERVAL (MD)       3661 '       les	FRACTI Spot 1000 ball pad & wtr. mp)	DEPTH BET (M. 3425- URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 100,000 Total fl   WELL	D) F   F SQUEE   D OF   MAC A   7-1/29   2% HC1   raced   #   10/2   Luid   STATUS   Shut   Shut	none EZE, ETC. TEBIAL USED % HCl. Pumped 1 & dropped 35 w/ 10,000 gal 20 sd in slick = 70,560 gal.	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35       3490     35       33.*     DATE FIRST PRODUCT       N/A     Date first product	OBD (Interval, e 94 3576 04 3582 08 3592 69 3606	воттом (мр) ize and number) 3624 3628 3632 3645 СССТЮХ МЕТНОР ( Flowing	3656 3661 PRG Flowing, gas lift, p	B2. DEPTH INT 3468' tr 18 ho DUCTION umping—size	SIZE       1-1/2       ACID, SHOT       EEVAL (MD)       0 3661'       les       and type of put       GAS-M	FRACTI Spot 1000 ball pad & wtr. mp)	DEPTH BET (M. 3425- URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 100,000 Total fl WELL shu	D) F   F SQUEE   D OF   MAC A   7-1/2?   2% HC1   7-2%   4   10/2   Iuid   STATUS   Shut   Shut   Iiii	none EZE, ETC. TEBIAL USED % HCl. Pumped % dropped 35 w/ 10,000 gal 20 sd in slick = 70,560 gal. (Producing or t-in AB-OIL RATIO	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35       3474     35       3490     35       33.*     DATE FIRST PRODUCT       N/A     DATE OF TEST       8-28-78     FLOW. TUBING PRESS.	COED (Interval, e     94   3576     04   3582     508   3592     69   3606     ION   PBOD     HOUES TESTED   3     CASING PRESSU   3	Воттом (мр) ize and number) 3624 3628 3632 3645 CCTION METHOD ( Flowing CHOKE SIZE 0.750" RE CALCULATED 24-HOUR BAT	3656 3661 PRG Flowing, gas lift, p TEST PERIOD OIL-BEL.	B2 DEPTH INT 3468' tu 18 ho DUCTION numping—size OIL—BBL. - GAS—	size   1-1/2   ACID, SHOT   ERVAL (MD)   0 3661 '   les   and type of put   GAS-M   CY-54	FRACTO Spot 1000 ball pad & wtr. mp)	URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 100,000 Total fl WATER-BBL	D) F   F SQUEE   D OF   MAC A   7-1/2?   2% HC1   7-2%   4   10/2   Iuid   STATUS   Shut   Shut   Iiii	none DZE, ETC. TERIAL USED % HCl. Pumped 1 & dropped 35 W/ 10,000 gal 20 sd in slick = 70,560 gal. (Producing or	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35       3490     35       33.*     DATE FIRST PRODUCT       N/A     DATE OF TEST       8-28-78	COED (Interval, e     94   3576     94   3582     608   3592     669   3606     ION   PBOD     HOUEB TESTED   3     CASING PRESSU   1250     1250   psi	BOTTOM (MD)       ize and number)       3624       3628       3632       3645       OCCTION METHOD (       Flowing       CHOKE SIZE       0.750"       RE       CALCULATED       G	3656 3661 PRO Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BBL.	B2 DEPTH INT 3468' tu 18 ho DUCTION umping—size OIL—BBL. - CAS	SIZE       1-1/2       ACID, SHOT       EEVAL (MD)       0 3661'       les       and type of put       GAS-M	CF.	DEPTH BET (M.       3425-'       URE, CEMENT       OUNT AND KIN.       500 gal 7       gal 7-1/2       slrs. Fr       100,000#       Total fl       WATER-BBL       -       -	D) F SQUEE D OF MA 7-1/29 2% HC1 raced # 10/2 Uuid = status t-40 Shut	none EZE, ETC. TEBIAL USED % HCl. Pumped % dropped 35 w/ 10,000 gal 20 sd in slick = 70,560 gal. (Producing or t-in AB-OIL RATIO	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35       3474     35       3490     35       33.*     DATE FIRST PRODUCT       N/A     DATE OF TEST       8-28-78     FLOW. TUBING PRESS.       440     psig	COED (Interval, e     94   3576     04   3582     508   3592     509   3606     ION   PBOD     HOURS TESTED   3     CASING PRESSU   1250   psi     AB (Sold, used for   1000	BOTTOM (MD) ize and number) 3624 3628 3632 3645 ECTION METHOD ( Flowing CHOKE SIZE 0.750" RE CALCULATED 24-HOUR BAT G	3656 3661 PRO Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BBL.	B2 DEPTH INT 3468' tu 18 ho DUCTION numping—size OIL—BBL. - GAS—	ACID, SHOT ACID, SHOT ERVAL (MD) 0 3661 ' les and type of pur GAS-M CR. 12,075	CF.	DEPTH BET (M. 3425- URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 109,000 Total fl WELL BBL 	D) F SQUEE D OF MA 7-1/29 2% HCl raced # 10/2 Luid = Status t-in Shut	none DZE, ETC. TERIAL USED % HC1. Pumped % HC1.	
BIZE       31. PERFORATION REC       3468       3471       35       3474       3490       35.*       DATE FIRST PRODUCT       N/A       DATE OF TEST       8-28-78       FLOW. TUBING PRESS.       440     psig       34. DISPOSITION OF G	COED (Interval, e     94   3576     94   3582     508   3592     508   3592     509   3606     ION PROF     HOURS TESTED     3     CASING PRESSI     1250 psi     AB (Sold, used to     Dipeline Col	BOTTOM (MD) ize and number) 3624 3628 3632 3645 ECTION METHOD ( Flowing CHOKE SIZE 0.750" RE CALCULATED 24-HOUR BAT G	3656 3661 PRO Flowing, gas lift, p PROD'N. FOR TEST PERIOD OIL-BBL.	B2 DEPTH INT 3468' tu 18 ho DUCTION umping_size OIL_BBL. - GAS AQ	) SIZE 1-1/2 ACID, SHOT ERVAL (MD) 0 3661 ' les and type of pur GAS—M CY-54 CY-54	CF.	DEPTH BET (M. 3425- URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 100,000 Total fl WATER-BBL WATER-BBL L. TEBT WITNER U. S. (	D) P r SQUEE D OF MA 7-1/27 2% HC1 raced # 10/2 luid = STATUB *	none DZE, ETC. TERIAL USED % HC1. Pumped % HC1.	
BIZE       31. PERFORATION REC       3468     34       3471     35       3474     35       3490     35       33.*     DATE FIRST PRODUCT       N/A     DATE OF TEST       8-28-78     FLOW. TUBING PRESS.       440     psig       34. DISPOSITION OF G       Waiting on p	COED (Interval, e     94   3576     94   3582     608   3592     69   3606     NON   PBOI     HOURB TESTED   3     CASING PRESSID   1250 psid     AB (Sold, used for   0     Dipeline COMENTS   0	BOTTOM (MD) ize and number) 3624 3628 3632 3645 CCTION METHOD ( Flowing CHOKE SIZE 0.750" CLCULATED 24-HOUE BAT T fuel, vented, etc. Onnection	3656 3661 PRG Flowing, gas lift, p TEST PERIOD OIL—BBL. TE	B2 DEPTH INT 3468' t. 18 ho DUCTION umping—size OIL—BBL. - GAB- AQ	ACID, SHOT ACID, SHOT ERVAL (MD) 3661 ' les and type of pur GAS-M CF 54 CF 54	CF.	DEPTH BET (M. 3425- URE, CEMENT OUNT AND KIN 500 gal 7 gal 7-1/2 slrs. Fr 100,000 Total fl WELL shu WATER-BBL -BBL.	D) P F SQUEE D OF MA 7-1/29 2% HC1 raced # 10/2 luid = status t41 Shut Shut	none DZE, ETC. TERIAL USED % HC1. Pumped % HC1.	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

	Pictured Cliffs Ss.	FORMATION TOP BOTTOM	37. SUMMARY OF POROUS ZONES : SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING		or Federal office for specific instructions. Item 22 and 24: If this well is completed for specific any new second of the specific and the second of the sec	<b>General:</b> This form is designed for submitting a complete and correct well or both, pursuant to applicable Federal and/or State laws and regulations, submitted, particularly with regard to local, area, or regional procedures a and/or State office. See instructions on items 22 and 24, and 33, below re- if not filed prior to the time this summary record is submitted, copies of a tion and pressure tests, and directional surveys, should be attached here should be listed on this form, see item 35. <b>If m 4:</b> If there are no applicable State requirements, locations on Federal	
U.S. GOVERNMENT PRINTING OFFICE : 1983-O-683838	•	DESCRIPTION, CONTENTS, ETC.	HEREOF; CORED INTERVALS; AND ALL DRUL-STEM TESTS, INCLUDING FLOWING AND SHUTIN FRESSURES, AND RECOVERIES	() e	ise shown) for depth measuremen re than one interval zone (multiple he interval reported in item 33. S onal data pertinent to such interva nuld show the details of any multiple al to be separately produced (Sa	completion report and log on all t Any necessary special instruction of practices, either are shown below of a separate reports for separative y available logs (drillers, be extent required by application of a ludian land should be descri-	C NS
	Pictured Cliffs 3462'		38. GEOLOGIC MARKERS	(see instruction for items 22 and 24 above.)	ts given in other spaces on this form and in any attachm completion), so state in item 22, and in item 24 show the Submit a separate report (page) on this form, adequately le stage comenting and the location of the cementing tool.	ids and busies to either a Federal agency or a State agency, aing the use of this form and the number of copies to be be becomed by, or may be obtained from, the local Federal fone analysis, all type chertric, etc.), forma- ral State laws and regult All attachments	
GPO 680-147	 TRUE VERT. DEPTH Same	TOP			Consult local State attachments. show the producing dequately identified, ting tool.	or a State agency, ber of copies to be , the local Federal All attachments	