NO. OF COPIES RECEIVED	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE IRANSPORTER OPERATOR OPERATOR OPERATION OFFICE Operator		ANSPORT OIL AND NATURAL (GAS
Northwest Exploration	Company		
	ON, New Mexico 87401 Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		NWP WELL FILE
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Middle Mesa Location Unit LetterJ; 15	LEASE Well No. Pool Name, Including F 2 South LOS Pinos 20 Feet From The South Lin	S Fruitland-PC XXX, Fodera	NM 33052
Line of Section 33 Tov	vnship <u>32N</u> Range	7W , NMPM, San	Juan County
Northwest Pipeline Corporation 3		Address (Give address to which approx 3539 E 30th St., Farmi	ngton, New Mexico 87401
Northwest Pipeline Corporation 35			ngton, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When	n.
If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	give commingling order number:	Plug Back Same Resty, Diff. Resty,
Date Spudded 6-30-78	Date Compl. Ready to Prod. 8-28-78	Tetal Depth 3785'	P.B.T.D. 3742'
Elevations (DF, RKB, RT, GR, etc.) 6687'GR	Name of Producing Formation Pictured Cliffs	Tep Oll/Gas Pay 34 68 '	Tubing Depth 3425'
Perforations 3468' to 3661'; 18 holes		2	Depth Casing Shoe 3782 '
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	136'	90 sks
6-3/4"	4-1/2"	3782 '	195 sks
	1-1/2" tbg	3425'	
TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	ter recovery of socal volume of load oil (pth or be for full 24 hours)	and must be squal to or exseed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)
Length of Test	8-28-78 Tubing Pressure	Flow Casing Pressure	Chck+ Siz+
Actual Prod. During Test	011-Bbls.	Water-Bola.	Gan-MCF AUG 2 1978
GAS WELL			CIL DIST. 3
Actual Prod. Test-MCF/D CV 5462 AOF 12,075	Length of Test 3 hrs	Ebis, Condensate/AMACF	Gravity of Condennat
Testing Mothod (pitot, back pr.)	Tubing Pressure (Stut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	<u>1550 psig</u>	1550 psig	TION COMMISSION
		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED_APPROVED_APP	
		TITLESUPERVISCA Prove. 1999	
Bouliana Key		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Clerk		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for sllow-	
(Title) August 29, 1978		able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner, well name-or number, or transporter, or other such change of condition.	
And the second sec			VE Mind far sees need 17 militate