

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Pantera Energy Company		Well API No.
Address 724 South Polk - Amarillo, Texas 79101		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change is Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change is Operator ☒	Casinghead Gas ☐	Condensate ☐
☒ Other (Please explain) Not change to add Prod per letter R-5469		
If change of operator give name and address of previous operator Ultramar Oil and Gas Limited - 16825 Northchase Dr., Ste. 1200 - Houston, Texas 77060		

II. DESCRIPTION OF WELL AND LEASE

I. DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State Federal or Free	Lease No.
Middle Mesa	2	S. Los Pinos - Fruitland	<i>Land</i>	NM 33052
<i>Picture Cliff</i>				
Location				
Unit Letter	J	: 1520	Feet From The S Line and	1640 Feet From The E Line
Section	33	Township	32N	Range 7W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Comminerals ☒ Enco Oil Trading & Transportation							Address (Give address to which approved copy of this form is to be sent) PO Box 4488 Houston, TX 7725-1188	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation							Address (Give address to which approved copy of this form is to be sent) 3539 E. 30th St., Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? yes	When? 9-78		

IV. COMPLETION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth be. for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	
Length of Test	Tubing Premium Casing Premium Check Size OCT 05 1992 Gas MCF	
Actual Prod. During Test	Oil - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Boils Dist / mm/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Solu-in)	Casing Pressure (Solu-in)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compared with and that the information given above is true and correct to the best of my knowledge and belief.

x Scott L Lerrick

Signature Scott D. Herrick, 'President

Printed Name 8-27-92 (806) 376-6625 Title

Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

OCT - 5 1992

Date Approved

By _____

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 08-10-2001 BY 60322
UCBAW