Appropriate District Office DISTRICT I P.O. Hox 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Depart			nent		Form C-104 Revised 1-1-89 See Instructions	
DIS FRICT JI P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION D P.O. Box 2088 Santa Fe, New Mexico 87504				DN		at Rottom of Page
DISTRICT III	10						
T.		RALLOWA	BLE AND	AUTHOR	IZATION AS		
PANTERA ENE	RGY COMPANY				Wai	API No.	
Address							
Reason(s) for Filing (Check proper box	OLK, SUITE 300	AMARI	the second se	79101 Her (Please expl			
New Well	Change in Tra		ι	in the second			
Change in Operator	Oil XX Dr Casiaghead Gas 🗌 Co	-					
If change of operator give name and address of previous operator							
IL DESCRIPTION OF WELL	L AND LEASE		********************** ** *****				
ase Name Well No. Fool Name, Includin						of Lease	Lease No.
MIDDLE MESA	2 5	LOS PI	NOS-FRU	ITLAND-	PC XX	Federal or fee	<u>NM33052</u>
Unit Letter J	:1520Fee	et From The	S Lin		640 m		
Section 33 Towns							<u> </u>
ann a na stair an an an an an an an ann an ann an ann an a		nee 7W		MPM.	SAN JU	AN	County
II. DESIGNATION OF TRA	NSPORTER OF OIL /		RAL GAS				
GTANT TRANSPORTATION			Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON NM 87499				
NORTHWEST PIPELIN	inglicad Cas or I	Dry Gas	Address (Gin	e address to wh	ich offroves	copy of this form	is to be sent)
well produces oil or liquide,	Unit Sec Tw		3539	5. <u>307</u> H	ST	FARMINGT	DN, NM 874
· location of tanks.		I		YES	wacn	9078	
this production is commingled with the V. COMPLETION DATA	it from any other lease or pool,	give comming	ing order numb	er:			
	Oil Well	Gas Well	New Well	Workeyer	Deepen	Dius Desta ICa	n L. Furna L
Designate Type of Completion	n - (X)		1 1		Depen	Flug Back Sam	ie Res'v Dill Res'v
Date Spudded	pudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	
levations (DF, RKB, RT, GR, elc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	
เป็นเราะ		J					
						Depth Casing Shi	36
	TUBING, CA	A second state and second second)	·	
HOLE SIZE	CASING & TUBINO	3 SIZE		DEPTH SET	FC		ACEMENT
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a and and a second provide a second			APR211993				
TEST DATA AND REQUE	ST FOR ALLOWARL	E .		# ** **********************************		ON DIV	<u>.</u>
IL WELL (Test must be after) the first New Chil Run To Tank	recovery of total volume of loa	d oil and must l	be equal to or e	xceed top allow hod (Flow, pur	and of the	dent one for ful	124 hours.)
	ison, in res.		A CONTENDE MED	000 (110 10, pun	φ, gas iyı, 🖬		
ength of Test	Tubing Pressure		Casing Pressure			Choke Size	
	Oil - Bbls.		Water - Bbis.			Gas- MCF	
rtual Prod, During Test	1						
That Fired, During Test	Langth of Test		Bbis Condens	IE/MMCF		Gravity of Conder	
AS WELL	Longth of Test Tubing Pressure (Shut-in)		Bbis. Condensa Casing Pressure	:		Gravity of Conder)#(c
AS WELL				:		Gravity of Conder Choke Size) faite
AS WELL citized Frod Test - MCF/D ring Method (piret, back pr.) H. OPERATOR CERTIFIC	Tubing Pressure (Shui in)		Casing Preseure	: (Shutin)		Choke Size	
AS WELL child Fired Test - MCF/D ching Method (pitet, back pr.) H. OPERATOR-CERTIFIC Thomby certify that the rules and regul. Division have been complied with and	Tubing Pressure (Shui-in)	NCE	Casing Preseure	: (Shutin)		Choke Size	
AS WELL clual Fied Test - MCF/D cling Method (wiret, back pr.) L. OPERATOR CERTIFIC Thereby certify that the rules and regul	Tubing Pressure (Shui-in)	NCE	Casing Preseum		ΔP	Choke Size	
AS WELL clinal First Test - MCF/D sting Method (pitet, back pr.) LOPERATOR CERTIFIC Unitely certify that the rules and regul Division have been complied with and	Tubing Pressure (Shui-in)	NCE	Casing Preseum	IL CONS	AP	Choke Size	
AS WELL clinal Fired, Test - MCF/D sting Method (pitet, back pr.) LOPERATOR CERTIFIC Unitely certify that the rules and regul Division have been complied with and is true and serviplete to the best of myth Matthewell	Tubing Pressure (Shullin) AFE OF COMPLIA lations of the Oil Conservation that the information given abor knowledge and belief.	NCE ve	Casing Preseum	IL CONS	AP B>	Choke Size TION DIV R 2 1 1993	VISION
AS WELL child Find, Test - MCF/D tring Method (pifet, back pr.) L-OPERATOR-CERTIFIC I brieby certify that the rules and regul, Dividion have been complied with and is true and empilete to the best of mythod Signature Signature Frinted Hame	Tubing Pressure (Shui-in)	NCE ve	Casing Present O Date /	IL CONS	AP B>	Choke Size	'ISION

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 D. Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) 12 // Sections I, H, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) 2 // 101 must be filed for each pool in multiply completed wells.