

District I
PO Box 1940, Hobbs, NM 88241-1940
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address THOMPSON ENGINEERING & PRODUCTION CORPORATION 7415 EAST MAIN FARMINGTON, NM 87402		OGRID Number 37581
Reason for Filing Code CHANGE OF OPERATOR		CH 3-1-98
API Number 3 30-0 45-2309A	Pool Name S. LOS PINOS - FRUITLAND SAND PC	Pool Code 80690
Property Code 000693 23/27	Property Name MIDDLE MESA	Well Number 2

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	33	32N	7W		1520	SOUTH	1640	EAST	SAN JUAN

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
"									
Lea Code F	Producting Method Code F	Gas Connection Date 8-78	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
025244	WILLIAMS FIELD SERVICE 255 CHIPETA WAY SALT LAKE CITY, UT 84158	2040330	G	J 33-32N-7W SAN JUAN CO NM 1520' FSL 1640' FEL
009018	GIANT REFINING COMP. P.O. Box 12999 SCOTTSDALE, AZ 85267	2040410	O	

RECEIVED
APR - 3 1998
OIL CON. DIV.
DIST. 3

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
9-78					
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Paul C. Thompson*
Printed name: **PAUL C. THOMPSON**
Title: **THOMPSON ENGINEERING & PROD. CORP.**
Date: **3-31-98** Phone: **505/327-4892**

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: **SUPERVISOR DISTRICT #3**
Approval Date: **APR - 3 1998**

If this is a change of operator fill in the OGRID number and name of the previous operator
Scott D. Herrick
Previous Operator Signature: **PANTERA ENERGY COMPANY, SCOTT D. HERRICK, PRES.**
Printed Name: **521 W. 8TH AMARILLO, TX 79101**
Title: **OGRID# 016869** Date: _____

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for