

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Northwest Exploration Company

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 960' FSL & 790' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE

NM 33052

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Middle Mesa

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

South Los Pinos Fruitland-P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33 T32N R7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6642' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 29 1973

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-8-78 MOL & RU service unit. TOH w/ tbg. TIH & set pkr @ 3466'.
Swabbed perfs 3511'-3597' - swabbed wet, no gas.
- 11-14-78 TOH w/ tbg & TIH, set retrievable BP @ 3468' & pkr @ 3404'. Prep
to test perfs (3418' - 3452').
- 11-15-78 Put well back on line. Gas increased to 205 MCFD & water decreased
to 4.6 BWPD.
- 11-18-78 TOH w/ pkr & retrievable BP. Set cmt retainer @ 3465'. Landed
1-1/2" tbg @ 3390' & released rig.
- 11-21-78 Put well back on line. Gas increased to 172 MCFD, water decreased
to 3.5 BWPD on 11-28-78.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

P.M. Pippin

TITLE

Production Engineer

November 28, 1978

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

