NO. OF COPIES . ECEIVED (C DISTRIBUTION SANTA'FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS ODCENTOR		AND NSPORT OIL AND NATURAL GA	Effective 1-1-65
PRORATION OFFICE	-		
Northwest Exploration	n Company		WELLEN
Address P.O. Box 90, Farming			
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	prnation Kind of Lease	Lease No.
Middle Mesa	1 South Los Pinos	s Fruitland-PC XXXX FederalX	XXXX NM3 3052
Location Unit Letter M ; _96) Feet From The South Line	e and Feet From Th	eWest
	waship 32N Range		Juan County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
Northwest Pipeline C	orporation	3539 E 30th St., Farmin	gton, New Mexico 87401
Northwest Pipeline C		<u>3539 E 30th St., Farmin</u>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F.ge.	Is gas actually connected? When	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		X Total Depth	P.B.T.D.
Date Spudded 6-19-78	Date Compl. Ready to Prod. 8-25-78	3676 '	3628'
Elevations (DF, RKB, RT, GR, etc., 6642 'GR	Name of Producing Formation Pictured Cliffs	Top Cil/Gas Fay 3418'	Tubing Depth 3295'
Perforations			Depth Casing Shoe
3418' to 3597'; 16 h		CEMENTING RECORD	3676'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u> 6-3/4"	<u>8-5/8"</u> 4-1/2"	125' 3676'	<u>90 sks</u> 140 sks
	1-1/2"	3295'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	L	d must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producting Method (Flow, pump, gas lift,	
	8-25-78	Flow	Challenge (2)
Length of Test	Tubing Pressure	Casing Prossure	
Actual Prod. During Test	Oil-Bbis.	Water-Bbin.	
			nilli
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condanagte/MMOF	Gravity of Condensates
1644 MCFD		-	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 1411	Cosing Pleasure (Bhrthan) 1438	Choke Size
Pitot CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION COMMISSION
	regulations of the Oil Conservation	AUG 3	0 1978
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY	ota Frid. R. Kendrich
-1	\sim 1	TITLE	
Bailiana Cher		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
August 29, 1978		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Fill out only Sections I. II. well name or number, or transporte	III and VI for changes of owner,