

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Pantera Energy Company		Well API No. 30-045-23094
Address 724 South Polk - Amarillo, Texas 79101		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casaghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Ultramar Oil and Gas Limited - 16825 Northchase Dr., Ste., 1200 - Houston, Texas 77060		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Middle Mesa	Well No. 1	Pool Name, including Formation S. Los Pinos - Fruitland	Kind of Lease ☒ State ☒ Federal ☒ Other	Lease No. NM 33052
Location Unit Letter M : 960 Feet From The S Line and 790 Feet From The W Line Section 33 Township 32N Range 7W NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Transporting & Transportation	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 1188 Houston TX 77251-1188				
Name of Authorized Transporter of Casaghead Gas Northwest Pipeline Corporation	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) 3539 30th St., Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rgs.	Is gas actually connected?	When?
					yes	9-78

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load allowed on casing or exceed test allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Casing Pressure	
Water - Bbls.	
DIST. 3	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MWCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature Scott D. Herrick
Printed Name Scott D. Herrick, President
Date 8-27-92 Telephone No. (806) 376-6625

OIL CONSERVATION DIVISION

OCT - 5 1992

Date Approved _____
By Brian J. Shamp
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.