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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Marcotte Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>725</u> FEET FROM THE <u>North</u> LINE AND <u>1860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5807' G1, 5818' KB		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 1/27/79. Drilled to 292' and set 8-5/8", 24# casing at 292' with 300 sx Class "B", 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested with 500 psi; held OK.

Drilled 7-7/8" hole to a total depth of 2854'. Set 4-1/2", 10.5# casing at 2853' with 560 sx Class "B", 50:50 Poz, 6% gel, 2# medium tuf plug per sx. Followed with 100 sx Class "B" Neat. Did not circulate cement. Went down bradenhead with 200 sx Class "B" Neat.

Rig released on 2/2/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Dist. Adm. Supvr.

DATE 2/13/79

Original Signed by A. R. Kendrick

APPROVED BY APPROPRIATE APT. # TITLE

DATE FEB 14 1979

CONDITIONS OF APPROVAL, IF ANY:

