Submit 3 Copies To Appropriate District	State of New Mo	exico	Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, MM 88240			WELL API NO. 30-045-23095
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III	1220 South St. Fra	ncis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	TICES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name:
	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) F		7
PROPOSALS.)	ICATION FOR PERMIT (FORM C-101) F	OK SUCH	Marcotte Gas Com C
1. Type of Well:	П		
Oil Well Gas Well	X Other		8. Well No.
2. Name of Operator BP America Production Company	Attn: Mary Corley		78. Wen No.
3. Address of Operator	Train mary concy		9. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253	3		Blanco Pictured Cliffs
4. Well Location			
Unit Letter B725 feet from the North line andfeet from theline			
Onit Letter b 125 leet from the Worth me and 1000 leet from the Lust inte			
Section 05	Township 31N Range		MPM San Juan County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5807' 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS L	COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	ND 🗆
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
BP America respectfully request permission to plug and abandon the subject well as per the attached Plugging and Abandonment			
Procedure.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mary Colley TITLE Sr. Regulatory Analyst DATE 08/23/2002			
Type or print name Mary Cor	ley //		Telephone No. 281-366-4491
(This space for State use)	ን ጮ	IITY (m	SEP - 9 2002
APPPROVED BY CHEST AL SIGNAL S			
Conditions of approval, if any:			

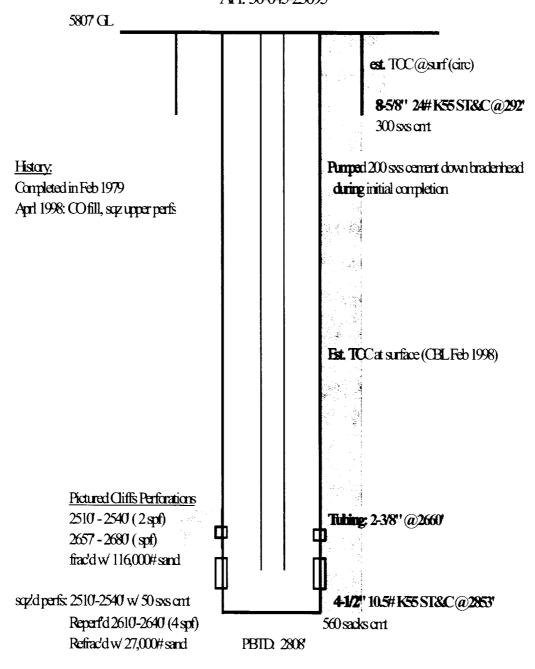
Marcotte GC C #1 P&A Procedure

Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. Check and record tubing, casing, and bradenhead pressures.
- 3. Blow down wellhead. Kill with water if necessary.
- 4. Nipple down WH. NU BOPs.
- 5. TOH with 2-3/8" production tubing.
- 6. TIH with tubing-set 4-1/2" CIBP. Set CIBP at 2475'. PU and spot 200' cement plug (18 cu ft) above CIBP from 2275'-2475' to cover Picture Cliffs and Fruitland intervals.
- 7. TOH to 800'. Spot 200' balance plug (18 cu ft) over Ojo Alamo interval..
- 8. TOH to 250'. Spot 250' surface plug (23 cu ft) from 0' 250'. Leave casing full of cement.
- 9. ND BOP's. Cut off wellhead and install P&A marker.

Marcotte GCC#1

Sec 5, T31N, R10W API: 30:045-23095



updated 2/6/02 jad

NOIES: