

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23095
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Marcotte Gas Com C
4. Well Location Unit Letter B 725 feet from the North line and 1860 feet from the East line Section 05 Township 31N Range 10W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5807'		9. Pool name or Wildcat Blanco Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America respectfully request permission to plug and abandon the subject well as per the attached Plugging and Abandonment Procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 08/23/2002

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLES T. PERRIN TITLE DEPUTY STATE GAS INSPECTOR, DIST. 40

Conditions of approval, if any:

DATE

SEP - 9 2002

Marcotte GC C #1 P&A Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with water if necessary.
4. Nipple down WH. NU BOPs.
5. TOH with 2-3/8" production tubing.
6. TIH with tubing-set 4-1/2" CIBP. Set CIBP at 2475'. PU and spot 200' cement plug (18 cu ft) above CIBP from 2275'-2475' to cover Picture Cliffs and Fruitland intervals.
7. TOH to 800'. Spot 200' balance plug (18 cu ft) over Ojo Alamo interval..
8. TOH to 250'. Spot 250' surface plug (23 cu ft) from 0' – 250'. Leave casing full of cement.
9. ND BOP's. Cut off wellhead and install P&A marker.

Marcotte GCC#1

Sec 5, T31N, R10W

API: 30-045-23095

5807 GL

est. TOC @ surf (circ)

8-5/8" 24# K55 ST&C @ 292'

300 sxs cnt

History:

Completed in Feb 1979

April 1998: CO fill, sqz upper perms

Pumped 200 sxs cement down bradenhead
during initial completion

Est. TOC at surface (CBL Feb 1998)

Pictured Cliffs Perforations

2510' - 2540' (2 spf)

2657' - 2680' (spf)

frac'd w/ 116,000# sand

Tubing: 2-3/8" @ 2660'

sqz'd perms: 2510'-2540' w/ 50 sxs cnt

Reperf'd 2610'-2640' (4 spf)

Refrac'd w/ 27,000# sand

4-1/2" 10.5# K55 ST&C @ 2853'

560 sxs cnt

PBTD: 2808'

updated: 2/6/02 jad

NOTES: