						5-2305			
DISTRIBUTION									
SANTA FE			Rev	Revised 1-1-65					
FILE (<u>,</u> n	5A.	5A. Indicate Type of Lease					
U.S.G.S.	2	1. · · · ·	1	STATE FEE X					
LAND OFFICE		5. State Oil & Gas Lease No.							
OPERATOR									
			2 - 7-78			MMMMM.			
	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK						
a. Type of Work				7. t	Jnit Agreement)	Jame			
DRILL]		PLUG B						
b. Type of Well	ก				8. Farm or Lease N me				
WELL WELL	07HER	· 	ZONE MULI	ZUNE	McEwen Gas Com "C"				
Mame of Operator AMOCO PRODUCTION	COMPANY			9. 1	Well No. 1				
AMOLO PRODUCTION			·····						
501 AIRPORT DRIVE	FARMINCTON P	IM 87/01			10. Field and Pool, or Wildcat Blanco Pictured Cliffs				
		······································							
UNIT LETT	ER LO	CATED DOU F	EET FROM THE South	LINE	/////////	///////////////////////////////////////			
1815 EFFT FROM	West	5	"" 31-N 10	-w 🦾 🕅					
ND TOTO FEET FROM		NE OF SEC.	WP. JI-N RGE. IO	RMPM 1	County	<i>\\\\\\\\\</i>			
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>HHHHHH</i>	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHHY Sa	n Juan	<i>HHHHH</i> H			
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii				HHHHH	HHHHH			
<i>HHHHHHHHH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth	A. Formation	mm	otary or C.T.			
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1	-			
. Elevations (Show whether DI	$\mathbf{E} \mathbf{R} \mathbf{T}$ at $\mathbf{c} \rightarrow \mathbf{c}$ and $\mathbf{c} \rightarrow \mathbf{c}$	i & Status Plug. Bond 2		ictured Cl		Rotary			
5815' GL			1B. Drilling Contractor		2. Approx. Date \				
	State	wide	Unknown		Within 90	days			
	1	PROPOSED CASING AND	CEMENT PROGRAM						
			· · · · · · · · · · · · · · · · · · ·	·····					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CE	MENT	EST. TOP			
12-1/4"	8-5/8"	24#	250'	200		Circ.			
6-3/4"	4-1/2"	9.5#	2975'	442		Circ.			
Cliffs reser using rotary hole logs.	voir. The well tools and dril Copy of all log	will be drille ling mud. Comp s will be filed	further develop d thru the Pict letion design w upon completion ttached drawing	ured Cliffs ill be base n. Amoco's	s formatio ed on open s standard	n 1 1			
Upon complet	ion the well lc	cation will be	cleaned and the	reserve n	it filled	``			
and leveled.	• •		interest and the	LUCLIVE P.	CU	$\langle \rangle$			
					Į.	į			
This well is	not committed	to a gas sales	contract.						
NMOCC. ABOVE SPACE DESCRIBE PI			been filed with						
ereby certify that the informati	ion above is true and com	plete to the best of my kr	www.iedge.and.belief.						
	1								
ned h. Kr-	-th	_ _{Title} Area Engi	neer	Date	May 25,	1978			
(This space for	State Use 1								
PROVED BY Sea	k 5. Care	_ т. - 12 <u>977 ос</u> _	<u></u>	DATI	<u>.jun :</u> 	3			
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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			All dista	inces must be fro	om the oute	r boundaries of	the Section.		
					Lease				Well No.
AMOCO PRODUCTION COMPANY Unit Letter Section Township						n Gas Com	, 		1
N	5		31N		Range 1	Ow	County San	Juan	
Actual Footage Lo 650		-	uth	line ond	1815	fee	t from the	West	line
Ground Level Elev. Producing Formation				Pool		- 1 0115	· · · · ·	Dedicated Acreage:	
5815 Pictured Cliffs 1. Outline the acreage dedicated to the subject we						nco Pictur			160 Acres
 If more to interest at 3. If more that the second se	han one nd roya an one	e lease is o lty). lease of di	dedicated fferent ov	I to the well,	outline edicated	each and ide	ntify the o	ownership t	hereof (both as to working all owners been consoli-
If answer	IN N	' list the o		'yes," type of d tract descri			tually be	en consolida	ated. (Use reverse side of
this form No allowa forced-poo sion.	ble will	be assigne	d to the v or until a	vell until all non-standard	interests unit, eli	have been o minating suc	onsolidat h interest	ed (by com s, has been	munitization, unitization, approved by the Commis-
					i		1		CERTIFICATION
					、 			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
	+							J.L.	KRUPKA
	1							AREA 1	ENGINEER
								Company AMOCO	PRODUCTION COMPANY
	1		-					Date MAY 2	2, 1978
181	+ 5 		Sec	5				shown on notes of under my is true a	23-1978 Surreyor 23-1978 Surreyor 23-1978 2
0 330 660	90 132	0 1650 1980	2310 26	40 2000	1500	1000 56		3950	2. KERR, IR.

Form C-102 Supersedes C-128 Effective 1-1-65



BLOWOUT PREVENTER HOOKUP

EXHIBIT D-4 OCTOBER 16, 1965