

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Gardner Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1470</u> FEET FROM THE <u>South</u> LINE AND <u>1290</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>32N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5863' GL, 5874' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

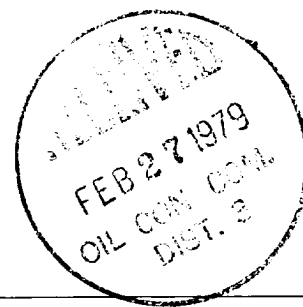
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud & Set Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded 12-1/4" hole on 2/13/79. Drilled to 285'. Set 8-5/8", 24# casing at 285' and cemented with 300 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested BOP to 600 psi for 30 minutes; held OK.

Drilled 7-7/8" hole to a total depth of 2926'. Set 4-1/2", 10.5# casing at 2926' with 560 sx Class "B" 50:50 Poz, 6% gel, 2 pounds medium tuf plug per sx. Tailed in with 60 sx. Circulated good cement. Drilling rig released on 2/19/79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE District Adm. Supervisor DATE 2/26/79

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE DEPUTY OIL & GAS PLUG BACK DATE FEB 27 1979

CONDITIONS OF APPROVAL, IF ANY: