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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION				8. Farm or Lease Name			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				Gardner Gas Com			
2. Name of Operator				9. Well No.			
AMOCO PRODUCTION COMPANY				1			
3. Address of Operator				10. Field and Pool, or Wildcat			
501 Airport Drive Farmington, NM 87401				Blanco Pictured Cliffs			
4. Location of Well				12. County			
UNIT LETTER I LOCATED 1470 FEET FROM THE South LINE AND 1290 FEET FROM				San Juan			
15. Date Spudded				18. Elevations (DF, RKB, RT, GR, etc.)			
2/13/79				5863' GL, 5874' KB			
16. Date T.D. Reached				19. Elev. Casinghead			
2/18/79							
17. Date Compl. (Ready to Prod.)				23. Intervals Drilled By			
5/1/79				Rotary Tools			
20. Total Depth				21. Plug Back T.D.			
2926'				2903'			
22. If Multiple Compl., How Many				23. Intervals Drilled By			
				O-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made			
2709'-2727', Pictured Cliffs				No			
26. Type Electric and Other Logs Run				27. Was Well Cored			
Gamma Neutron				No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		285'		12-1/4"	
4-1/2"		10.5#		2926'		7-7/8"	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2-3/8"		2731'		None			
31. Perforation Record (Interval, size and number)							
2709' to 2727' with 2 SPF; total of 36 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
2709-2727'				33,000 gallons frac fluid & 60,000# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
6/5/79		3		.750"			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
6		126				Gas - MCF	
						Water - Bbl.	
						Oil Gravity - API (Corr.)	
						Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
To be sold							
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
E. E. SVOBODA
SIGNED
TITLE Dist. Adm. Supervisor
DATE 6/19/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2090'	2690'	600'	Fruitland				
2690'	2800'	110'	Pictured Cliffs				