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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--------------------------------|--------------------------------|
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| Name of Operator | | | 8. Farm or Lease Name |
| AMOCO PRODUCTION COMPANY | | | Compton Gas Com |
| Address of Operator | | | 9. Well No. |
| 501 Airport Drive Farmington, NM 87401 | | | 1 |
| Location of Well | | | 10. Field and Pool, or Wildcat |
| UNIT LETTER L, 1860 FEET FROM THE South LINE AND 600 FEET FROM | | | Blanco Pictured Cliffs |
| THE West LINE, SECTION 33 TOWNSHIP 32N RANGE 10W NMPM. | | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | | 12. County |
| 5986' GL, 5997' KB | | | San Juan |

| | | | |
|--|---|---|--|
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | Completion Procedure <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | | | |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 2/21/79. Pressure tested to 3000 psi; held OK. Perforated 2802-2804' and 2856-2876' with 2 SPF; total of 88 holes. Sand-water fraced with 59,290 gallons of frac fluid and 107,800# of sand. Shut well in and hooked up blow lines. Started blowing back to clean up well. Swabbed well and released rig on 2/24/79.

It was determined that the bottom zone was the only interval opened on the initial frac. Due to water production, a bridge plug was set at 2850' and 50 sx Class "B" Neat cmt was squeezed below the bridge plug.

Completion operations commenced again on 3/18/79 to refrac the upper two intervals. Perforated 2804-2809' and 2818-2840' with 2 SPF; total of 54 holes. Sand-water fraced with 23,900 gallons frac fluid and 47,800# of sand. Shut well in for 2 hours and then opened overnight. Swabbed well and released rig on 3/26/79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE District Adm. Supervisor DATE 5/31/79

Original Signed by A. R. Kendrick
PROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 1 1979

CONDITIONS OF APPROVAL, IF ANY: