Form C-105
Revised 10-1-78

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUN 04 1985
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease: State [ ] Fee [X]

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL [ ] GAS [X] DRY [ ]

1b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER P & A

7. Unit Agreement Name

2. Name of Operator: Amoco Production Co.

8. Farm or Lease Name: Compton Gas Com.

3. Address of Operator: 501 Airport Drive, Farmington, N M 87401

9. Well No.: 1

4. Location of Well: UNIT LETTER L LOCATED 1860 FEET FROM THE South LINE AND 600 FEET FROM THE West LINE OF SEC. 33 TWP. 32N RGE. 10W NMPM

10. Field and Pool, or Wildcat: Blanco Pictured Cliffs

12. County: San Juan

14. Date Spudded	15. Date T.D. Reached	16. Date Compl. (Ready to Prod.)	17. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-4-79	2-11-79		5986' GL	5986'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3000	2850 BP		→	0-3000'	

24. Producing Interval(s), of this completion — Top, Bottom, Name

2802-2840 Blanco Pictured Cliffs

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: CDL-CNC-GR-CAL, DIL-GR

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, K55	283	12 1/4"	360 c.f. Class B w/2% cacl2	None
4 1/2"	10.5, K55	3000	7 7/8"	1175 c.f. Class B 50:50 poz tailed in w/92.4 c.f. Class B 50:50 poz	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2840'	2810'

31. Perforation Record (Interval, size and number)

2802-2804
2804-2809
2818-2840
2856-2876
W/2 spf, total of 142 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2802-2876	59,290 gal fluid and 107,800 # of sand
	water frac

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
none		P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B.D. Shaw TITLE Adm. Supervisor DATE 5-29-85