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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Co.		8. Farm or Lease Name J. E. Decker
3. Address of Operator 125 Petroleum Plaza Farmington, N.M. 87401		9. Well No. 4
4. Location of Well UNIT LETTER L 1710 FEET FROM THE South LINE AND 1025 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 32N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Blanco P.C. Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6503' G.R.		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

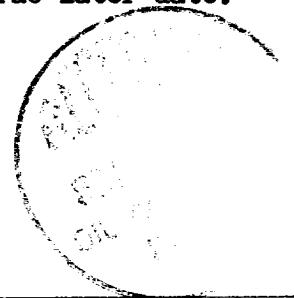
8-24-78 Spud 12 1/4 hole @ 7:30 P.M. 8-24-78 ran 3 jt's 8 5/8" 24# casing total of 108' set 117 K.B. cemented w/90 sacks class "B" + 3% CaCl₂ plug down @ 3:15 A.M. 8-25-78 Circulate 10 sacks good cement around.

8-29-78 Ran 112 jt's 2 7/8" EUE 8rd 6.5# casing total of 3389' set @ 3398' K.B. cement w/100 sacks class "B" + 1/4# cele-flake added per sack. Plug down @ 3:45 P.M. 8-29-78 released drilling rig 5:00 A.M. 8-30-78.

8-30-78 Ran temp. survey T.D. inside 3352 top of cement outside 2740'.

9-1-78 Moved in pulling unit ran 1" I.J. tubing tag cement @ 2738' pump 636 sacks 65-35 posmix + 12% gel cement circulate good.

Released pulling unit 9-2-78 @ 4:00 p.m. will perforate and frac later date.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by:

D. E. BAXTER

SIGNED _____ TITLE **Superintendent** DATE **Sept. 7, 1978**

Original signed by: **J. C. Kendrick**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: