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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |

|                       |                                                                                                                                                                                                      |                        |
|-----------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|
| 1a. TYPE OF WELL      | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                              | 7. Unit Agreement Name |
| b. TYPE OF COMPLETION | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | 8. Farm or Lease Name  |
| 2. Name of Operator   | Great Western Drilling Co.                                                                                                                                                                           | J. E. Decker           |

|                        |                                                                                                                                                                               |                                |
|------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------|
| 3. Address of Operator | 125 Petroleum Plaza Farmington, New Mexico 87401                                                                                                                              | 9. Well No.                    |
| 4. Location of Well    | UNIT LETTER <u>P</u> LOCATED <u>1170</u> FEET FROM THE <u>South</u> LINE AND <u>1150</u> FEET FROM <u>THE East</u> LINE OF SEC. <u>7</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM | 10. Field and Pool, or Wildcat |
|                        |                                                                                                                                                                               | Blanco P, C. Ext.              |

|                                        |            |
|----------------------------------------|------------|
| 12. County                             | San Juan   |
| 15. Date Spudded                       | 8-6-78     |
| 16. Date T.D. Reached                  | 8-15-78    |
| 17. Date Compl. (Ready to Prod.)       | 11-10-78   |
| 18. Elevations (DF, RKB, RT, GR, etc.) | 6613' G.L. |
| 19. Elev. Casinghead                   |            |

|                 |      |                    |      |                                  |                          |              |             |
|-----------------|------|--------------------|------|----------------------------------|--------------------------|--------------|-------------|
| 20. Total Depth | 3403 | 21. Plug Back T.D. | 3385 | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
|                 |      |                    |      |                                  |                          | 3403         |             |

|                                                                   |                              |                                 |     |
|-------------------------------------------------------------------|------------------------------|---------------------------------|-----|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 3222 to 3278 Pictured Cliffs | 25. Was Directional Survey Made | Yes |
|-------------------------------------------------------------------|------------------------------|---------------------------------|-----|

|                                      |                                       |                    |    |
|--------------------------------------|---------------------------------------|--------------------|----|
| 26. Type Electric and Other Logs Run | Compensated Neutron Density Induction | 27. Was Well Cored | No |
|--------------------------------------|---------------------------------------|--------------------|----|

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                                                |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------------------------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                               | AMOUNT PULLED |
| 8 5/8"                                             | 24# K-55       | 121'      | 12 1/4"   | 90 sx class B + 3% CaCl <sub>2</sub>           | Cement circ.  |
| 2 7/8"                                             | 6.5# J-55      | 3423'     | 6 3/4"    | 100 sx class B & 620 sx 65-35 pozmix + 12% Gel | Cement circ.  |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |      |           |
|------------------|-----|--------|--------------|-------------------|------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE | DEPTH SET |
|                  |     |        |              |                   |      |           |

| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                                                                                                                    |                |                               |              |                       |  |                        |  |                          |
|----------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------------------------|--------------|-----------------------|--|------------------------|--|--------------------------|
| 3222 to 3278 .30" 1 shot per ft.<br>56 holes       | <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3222 to 3278</td> <td>500 gal. 15% MCA acid</td> </tr> <tr> <td></td> <td>60,000# 10-20 sand and</td> </tr> <tr> <td></td> <td>11,240 gal. 2% KCL water</td> </tr> </table> | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 3222 to 3278 | 500 gal. 15% MCA acid |  | 60,000# 10-20 sand and |  | 11,240 gal. 2% KCL water |
| DEPTH INTERVAL                                     | AMOUNT AND KIND MATERIAL USED                                                                                                                                                                                                                                                     |                |                               |              |                       |  |                        |  |                          |
| 3222 to 3278                                       | 500 gal. 15% MCA acid                                                                                                                                                                                                                                                             |                |                               |              |                       |  |                        |  |                          |
|                                                    | 60,000# 10-20 sand and                                                                                                                                                                                                                                                            |                |                               |              |                       |  |                        |  |                          |
|                                                    | 11,240 gal. 2% KCL water                                                                                                                                                                                                                                                          |                |                               |              |                       |  |                        |  |                          |

| 33. PRODUCTION        |                 |                                                                     |                         |            |              |                               |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|-------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Flow or Shut-in) |                 |
|                       |                 | Flowing                                                             |                         |            |              | Shut-in                       |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                  | Gas - Oil Ratio |
| 11-29-78              | 8               | 1/8-3/16                                                            | 5/16                    |            |              |                               |                 |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Gorr.)     |                 |
|                       | SI 1162         |                                                                     |                         | 1995 AOFPP |              |                               |                 |

|                                                            |                                |                   |                |
|------------------------------------------------------------|--------------------------------|-------------------|----------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Waiting on pipeline connection | Test Witnessed By | Tefteller Inc. |
|------------------------------------------------------------|--------------------------------|-------------------|----------------|

|                                                                                                                                         |                                                 |
|-----------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|
| 35. List of Attachments                                                                                                                 |                                                 |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                                                 |
| SIGNED <u>D. E. Bayler</u>                                                                                                              | TITLE <u>Superintendent</u> DATE <u>1-24-79</u> |

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**Northwestern New Mexico**

**Northwestern New Mexico**

|               |                  |                       |                   |
|---------------|------------------|-----------------------|-------------------|
| T. Anhy       | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"      |
| T. Salt       | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"      |
| B. Salt       | T. Aloka         | T. Pictured Cliffs    | T. Penn. "D"      |
| T. Yates      | T. Miss          | T. Cliff House        | T. Leadville      |
| T. 7 Rivers   | T. Devonian      | T. Menefee            | T. Madison        |
| T. Queen      | T. Silurian      | T. Point Lookout      | T. Elbert         |
| T. Grayburg   | T. Montoya       | T. Mancos             | T. McCracken      |
| T. San Andres | T. Simpson       | T. Gallup             | T. Ignacio Qtzite |
| T. Gorieta    | T. McKee         | Base Greenhorn        | T. Granite        |
| T. Paddock    | T. Ellenburger   | T. Dakota             | T. Morrison       |
| T. Blinebry   | T. Gr. Wash      | T. Todilto            | T. Entrada        |
| T. Tubb       | T. Granite       | T. Bone Springs       | T. Wingate        |
| T. Drinkard   | T. Delaware Sand | T. Chino              | T. Permian        |
| T. Wolfcamp   | T. Penn.         | T. Cisco (Bough C)    | T. Penn. "A"      |