NO. OF COPIES RECEIVED			· ·
· DISTRIBUTION	NEW MEYICO OU	CONSERVATION COMMISSION	
SANTA FE /	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE /	X24020.	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR 2 #		A	PI 30-045-23100
PRORATION OFFICE Operator			
Great Western	Drilling Co.		
Address	_		
Reason(s) for filing (Check proper box	um Plaza Farmington, Ne	w Mexico 87401 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No Good No	me, Including Formation	Vind of Logo
J. E. Decker		co P.C. Field ext	Kind of Lease State, Federal or Fee Fee
Location Decker	1) Dian	00 1:00 1101u <u>202</u>	Tee
Unit Letter P ; 117	O Feet From The South Lin	se and <u>1150</u> Feet From	n The East
Line of Continue 77 To	wnship 32N Range	11W , NMPM, San	Juan County
Line of Section 7, To	wnship 32N Range	IIW , NMFM, San	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which ann	roved copy of this form is to be sent)
El Paso Natural Ga		P. O. Box 990 Farmir	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give locat on of tanks.		No	
If this pro luction is commingled win COMPLI TION DATA	th that from any other lease or pool,	give commingling order number: Tilew Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi-		X Deepen	Find Back Same ries v. Diff. ries v.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-6-78	11-10-78	3403	3385
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Blanco P. C. Perforations	Pictured Cliffs		None Depth Casing Shoe
		CEMENTING RECORD	24242 254545
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 90 sx class B + 3% ClCa
6-3/4	8-5/8" 24# K-55 2-7/8" 6.5# J-55	34231	100 sx class B & 620 sx
			65-35 pozmix + 12% gel
MEGER DAMA AND DECLIEST F	OR ALLOWARIE (Total and I	<u> </u>	:1
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)	il and must be equal to or exceed top allow•
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Yest			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF
GAS WELL		•	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1995 AOFP	8 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure SI 1162	Choke Size $1/8,3/16,\frac{1}{4},5/16$
4 point CERTIFICATE OF COMPLIAN	CE	OU CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	CE	IAN 2	6 1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 13	
		By Original Signed by A. R. Kendrick	
· - —		TITLE SUPERVISOR DIST. 43	
D.E.Baytes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
1-2 4- 79	tle)	able on new and recompleted wells.	
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 mu completed wells.	ist be filed for each pool in multiply
		,	