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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**1a. TYPE OF WELL**

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

**b. TYPE OF COMPLETION**

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

**2. Name of Operator**

**Great Western Drilling Co.**

**3. Address of Operator**

**125 Petroleum Plaza Farmington, New Mexico 87401**

**4. Location of Well**

UNIT LETTER **L** LOCATED **1500** FEET FROM THE **South** LINE AND **1150** FEET FROM

THE **West** LINE OF SEC. **8** TWP. **32N** RGE. **11W** NMPM

**12. County**

**San Juan**

**15. Date Spudded**

**8-18-78**

**16. Date T.D. Reached**

**8-24-78**

**17. Date Compl. (Ready to Prod.)**

**11-9-78**

**18. Elevations (DF, RKB, RT, GR, etc.)**

**6606' G.L.**

**19. Elev. Casinghead**

**20. Total Depth**

**3432**

**21. Plug Back T.D.**

**3386**

**22. If Multiple Compl., How Many**

**23. Intervals Drilled By**

**Rotary Tools**

**3432**

**Cable Tools**

**24. Producing Interval(s), of this completion - Top, Bottom, Name**

**3236 to 3310 S.P.F.**

**Pictured Cliffs**

**25. Was Directional Survey Made**

**Yes**

**26. Type Electric and Other Logs Run**

**Gamma Ray**

**Neutron**

**27. Was Well Cored**

**No**

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	122'	12 1/4"	90 sx class B + 3% ClCa <sub>2</sub>	Cement circ.
2 1/2"	6.5# J-55	3245'	6-3/4"	100 sx class B + 650 sx Howco light	Cement circ.
		3425'			

**29. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

**30. TUBING RECORD**

**31. Perforation Record (Interval, size and number)**

**3236 to 3310 .30"**

**1 shot per ft. 74 holes**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3236 to 3310	500 gal 15% MCA acid
	67,000# 10-20 sand
	54,390 gal 2% KCL water

**33. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		<b>Flowing</b>				<b>Shut-in</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>11-29-78</b>	<b>8</b>	<b>1/8, 7/32</b>	<b>5/16, 7/16</b>				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	<b>SI 1140</b>			<b>5666</b>			

**34. Disposition of Gas (Sold, used for fuel, vented, etc.)**

**Waiting on pipeline connection**

**Test Witness**

**Tetterton, Inc.**

**35. List of Attachments**

**36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.**

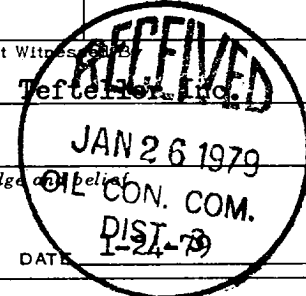
SIGNED

*D. E. Baxter*

TITLE

**Superintendent**

DATE



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2814</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3202</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignácio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]