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DISTRIBUTION		CO'ISERVATION COMMISSION	
SANTA FE	REQUEST I		Form C-104 Supersedes Old C-104 and C-1.
FILE (AND	Effective 1-1-65
LAND OFF CE	AUTHORIZATION TO TR	CANSPORT OIL AND NATURAL	- GAS
TRANSPORTER GAS /		A	NPI 30-045-23101
OPERATOR 7	2		
Operator Great Western	Drilling Co	***************************************	
Address			
Reason(s) for filing (Check prop	coleum Plaza Farmington er box)	New Mexico 87401 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership		ensate	
If change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A		ame, Including Formation	
J. E. Decker		anco P. C.	Kind of Lease State, Federal or Fee Fee
Location Unit Letter L ; 1	500 Feet From The South Li	1150 5.5	n The West
Line of Section 8	_		· · · · · · · · · · · · · · · · · · ·
Line of Section O	, Township 32N Range]	IW , NMPM, San J	uan County
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL G.		roved copy of this form is to be sent)
Name of Authorized Transporter of El Paso Natural (Address (Give address to which appr P. O. Box 990 Farmi	roved copy of this form is to be sent) ngton, N.M. 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.		then
give locat on of tanks.		No	
COMPLE TION DATA	d with that from any other lease or pool, Cil Well Gas Well		
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-18-78	Name of Producing Formation	3432 Top Oil/Gas Pay	3386
Blanco P. C.	Pictured Cliffs	3236	Tubing Depth None
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$\frac{124^{11}}{6271^{11}}$	8-5/8" 24# K-55	1221	90 sx class B + 3% ClCa,
	22" 6.5# J-55	3245+ 3425	100 sx class B & 650 sx
······································			Howco light
TEST DATA AND REQUES OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and mast rejectual to or exceed top allow-
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas li	ifuf etal)
Length of Test	Tubing Pressure	Casing Pressure	
Bonghi or rest			Cnexe:3122 3 1373
Actual Prod. During Test	Oil-Bbls	Water-Bbls.	Gas-MCF COM
	· · · · · · · · · · · · · · · · · · ·		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	/	
5666	8 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
4 point		1140 SI	1/8,7/32,5/16,7/16
CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION
hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED JAN G	6-1070
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick	
• · · •	1	SUPPRISON	
$\cap n n$			
DEBarty		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Superintendent	<u> </u>	tests taken on the well in accor All sections of this form mu	rdance with RULE 111. Ist be filled out completely for allow-
(Title) 1-24-79		able on new and recompleted wells.	
(Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply	

Separate Fo completed wells.