or or corner		اکر		1
DISTRIBUTI				
SANTA FE	17			
FILE		17	-	-
J.S.G.S.		1		
LAND OFFICE				
TRANSPORTER	OIL	1		
INANSPORTER	GAS	1		
OPERATOR		17		
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116

	J.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS API 30-045-23124												
_	TRANSPORTER OIL / GAS / OPERATOR													
1.	Operator Operator													
	El Paso Natural Gas C	ompany												
	P.O. Box 289, Farmington, New Mexico 87401													
	Reason(s) for filing (Check proper box) New Well X Change in Transporter of													
	Recompletion	Change in Transporter of: Oil Dry G	ane [
	Change in Ownership		ensate											
	If change of ownership give name and address of previous owner													
II.	DESCRIPTION OF WELL AND													
	Lease Name Sheets	Well No. Pool Name, Including I 1A Blanco M.V.	Formation	Kind of Lease		Lease No.								
	Location	TA DIANCO M.V.		State, Federa	l or Fee	SF080376A								
	Unit Letter I : 1840 Feet From The South Line and 800 Feet From The East													
	Line of Section 28 To	wnship 31-N Range9-M	, NMPM	San Juan	·	County								
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA												
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)													
	El Paso Natural Gas Co	ompany singhead Gas ☐ or Dry Gas ズ	P.O. Box 289,	Farmingt	ton, New Mexico 87401 oved copy of this form is to be sent)									
	El Paso Natural Gas Co	ompany	i		on, New Mexico	87401								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	ed? Whe										
		th that from any other losses and		<u>-</u>										
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA													
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.								
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	<u> </u>	P.B.T.D.									
	1-22-79 Elevations (DF, RKB, RT, GR, etc.)	4-16-79	56621		5645'									
			Top M/Gas Pay		Tubing Depth									
	Perforations 4478, 4484, 4716,	<u>Mesa Verde</u> 4722,4740,4766,4784,4800	<u> 44/8'</u> 4806,4812,4818	.4824.	5574 Depth Casing Shoe									
	4907,4930,4973,5080,50	<u>088,5096,5195,52</u> 16 <u>,5220,</u>	<u>5234</u> ,5238,5260,	5266,5272										
	5278,5284,5301,5305,5 HOLE SIZE	338,5352,5374,5394,5409,	5430,5455,5462, DEPTH SE											
	13 3/4"	9 5/8"	2091	. 1	SACKS CEME 224 cf	NT								
	8 3/4"	7''	3395 '		394 cf									
	6_1/4''	4 1/2" liner 2 3/8"	3243-5662'		417 cf									
v.	TEST DATA AND REQUEST FO		5574 t	ne of load oil a	tubing									
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Oute First New Oil Run To Tanks Date of Test One First New Oil Run To Tanks One Producing Method (Flow, pump, gas lift, etc.)													
	Date : Hat New Oil Num To Idnes	Date of lest	Producing Method (Flow	, pump, gas lift	, etc.)									
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size									
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MEF									
GAS WELL					1	79								
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Gondensate									
						3/								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke syze	A STATE STATE OF THE STATE OF T								
VI.	CERTIFICATE OF COMPLIANCE	L 202 CE		ONSERVA	TION COMMISSION									
				MAY 1 6	TION COMMISSION									
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Drilling Clerk (Title)			BY Original Signed by A. R. Kendrick											
			TITLE SUPERVISOR DISTRICT # 3											
			This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.											
							-	May 9, 1979		Fill out only Se	ections I. II.	III, and VI for change		
								(Dai	re <i>)</i>	well name or number, or transporter, or other such change of condition.				

Sanarata Farma C-104 must be filed for each and in multiplu