sub.,itted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-080376A

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
MERIDIAN OIL

8. **Well Name & Number**
Sheets #1A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-23124

4. **Location of Well, Footage, Sec., T, R, M**
1840'FSL, 800'FEL, Sec.28, T-31-N, R-9-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Bradenhead repair	

13. **Describe Proposed or Completed Operations**

It is intended to repair the bradenhead on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
FEB - 5 1996
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed _____ (VGW5) Title Regulatory Administrator Date 1/23/96

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

APPROVED
JAN 26 1996
DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - BRADENHEAD REPAIR

SHEETS #1A
Blanco Mesaverde
SE/4 Sec. 28, T31N, R9W
San Juan Co., New Mexico
DPNO 47940A

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.

2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.

3. Rig-up wireline and check tubing for obstructions or plunger lift equipment. Blow down tubing (175 jts. of 2 3/8", 4.7 #, set at 5516') to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send wellhead to A-1 Machine for inspection.

4. TIH with 2 3/8" tubing and tag bottom. Record depth and TOOH. Visually inspect tubing (on trip), and replace joints that are in bad condition. Note any buildup of scale, and notify Operations Engineer.

5. PU 3 7/8" bit and casing scraper (4 1/2", 10.5 ppf), and TIH to below perfs or fill tagged above. TOOH. PU 4 1/2" RBP and TIH. Set RBP at 4350'. Pressure test casing to 1000 psig. Spot one sack of sand on top of RBP. TOOH with tubing. TIH with 6 1/4" bit and casing scraper (7", 20 ppf) to 3200'. TOOH.

6. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 7" casing. Estimated TOC is 1400' per temperature survey. Contact Operations Engineer for design of squeeze cement.

7. Perforate 4 squeeze holes 20' above TOC. TIH with 7" fullbore packer and set 150' above perforations. Pressure up casing/tubing annulus to 500 psig. Establish rate into perforations with bradenhead valve open. Max pressure 1000 psig.

8. Mix and pump cement. (If circulation has been established to surface, pump with turbulent flow behind pipe.) Displace cement to packer. Close bradenhead valve and squeeze cement into perforations. Maintain squeeze pressure and WOC 12 hours (overnite).

9. TIH with 6 1/4" bit and drill out cement. Pressure test casing to 1000 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.

10. TIH with retrieving tool and retrieve RBP from 4 1/2" liner. TOOH and LD RBP. TIH with 3 7/8" bit and CO to PBTD @ 5645' with air. Blow well clean and gauge production. TOOH.

11. RIH open ended with 2 3/8" tubing, SN with pump out plug one joint off bottom. Rabbit tubing in derrick before running in hole. Land tubing at 5586'.

12. ND BOP's and NU wellhead. Pump plug from tubing. Obtain final gauge.

13. Release rig.

Recommend: _____
Operations Engineer

Approve: _____ 1/22/96
Drilling Superintendent

Contacts: Operations Engineer Gaye White 326-9875

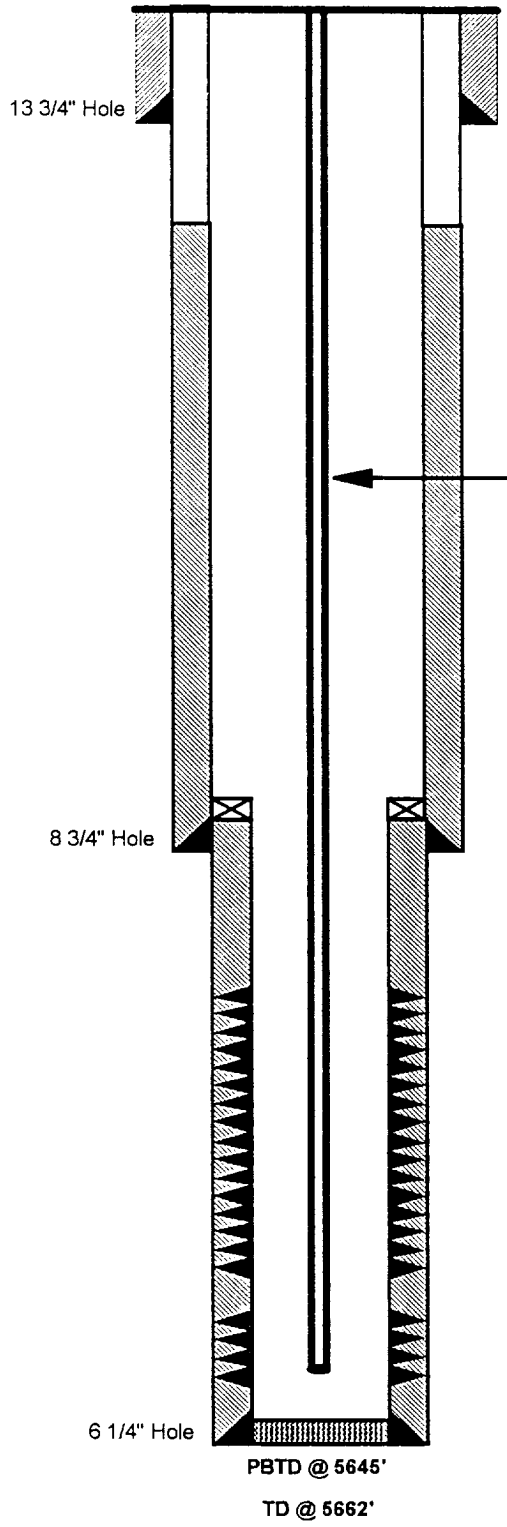
Sheets #1A

Current -- 1/19/96

Blanco Mesaverde
DPNO 47940A

1840' FSL, 800' FEL
Sec. 28, T31N, R9W, San Juan Co., NM
Longtitud/Latitude: 36.866913 - 107.779007

Spud: 1-22-79
Completed : 4-16-79
Elevation: 6131' (GL)
6142' (KB)
Logs: IND-GR; CDL-GR; TS
Workovers: 1987
Behind Compression: B-6
Piston: No



9 5/8", 32.3#,H40 Surface csg set @ 209'.
Cmt w/224 cf cmt to surface (Circ. out 5 Bbl).
(190 sxs Class "B" w/ 1/4# gel-flake per sk
3% CaCl.)

TOC @ 1400' (TS)

Ojo Alamo @ 1640'

Kirtland @ 1755'

Fruitland @ 2640'

6/87 Replace split tubing jt.
2 3/8", 4.7#, J55, 8rd, Class "B" Tubing set @ 5516'
(175 jts) (SN @ 5483') (Pump out plug in SN)

Pictured Cliffs @ 2970'

Lewis @ 3190'

Liner Hanger @ 3243'

7", 20#, k55 Surface csg set @ 3395'.
Cmt w/394 cf cmt to 1400' (TS)
(170 sxs 65/35 Class "B" Poz w/6% gel & 2% CaCl. & 100 sxs Class "B" Neat w/2% CaCl.)

Mesaverde @ 4713'

Cliff House/Menefee Perfs @ 4478', 4484', 4716', 4722', 4740', 4766', 4784', 4800', 4806', 4812', 4818', 4824', 4907', 4930', 4973', 5080', 5088', 5096' w/1 spz

Fraced w/61,000# 20/40 sand & 122,000 gal. water

Menefee @ 4843'

Point Lookout Perfs @ 5195', 5216', 5220', 5234', 5238', 5260', 5266', 5272', 5278', 5284', 5301', 5305', 5338', 5352', 5374', 5394', 5409', 5430', 5455', 5462', 5479', 5517', 5586' w/1 spz

Point Lookout @ 5167'

Fraced w/72,500# 20/40 sand & 145,000 gal. water

4 1/2", 10.5#, K55 Liner set @ 3243' -- 5662'. Cmt w/417 cf cmt to 3243' (Rev. out 10 Bbl)
(300 sxs 50/50 Class "B" Poz w/2% gel, .6% Halad, 6.25# gilsonite & 1/4" Flocele)

PBTD @ 5645'

TD @ 5662'

Last SICP	Production History	Gas	Oil	Ownership		Pipeline
8/93 SICP: 228 psi	Cumulative:	1.5 Bcf	13.3 MBo	GWI:	100.00%	EPNG
	Current	282 Mcf/d	1.4 Bo/d	NRI:	82.50%	
				SRC:	00.00%	