## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved.

Buag	et	Burea	u No.	. 42-	R142	5.
ر روم (	0	46	- =	=3,	10	7

	5. LEASE DESIGNATION	N AND SERIAL NO.						
	SF-078040A							
APPLICATION	FOR PERMIT T	O DRILL, D		R PLUG I	BACK	6. IF INDIAN, ALLOTTI	SE OR TRIBE NAME	
la. TYPE OF WORK	LL 🖸	DEEPEN [		PLUG BA		7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	S X OTHER		SINGLE Z	MULTI ZONE	PLE	8. FARM OR LEASE NA	IME ,	
WELL WELL IN OTHER 2008 2008 2008 2008 2008 2008 2008 200						Childers		
Southland Roy	ralty Company					9. WELL NO.		
3. ADDRESS OF OPERATOR	#2							
P. O. Drawer	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL (Re	port location clearly and	in accordance with	any State requi	rements.*)		Blanco Pictured Cliffs		
M 790' F	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone	e					Section 1, T31N, R11W		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*			12. COUNTY OR PARISH 13. STATE		
10 miles Nort	thwest of Aztec	on Ruins R	oad			San Juan	New Mexico	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL 160		
(Also to nearest drlg 18. DISTANCE FROM PROPO	OSED LOCATION*		19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,	1	30521			Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
6110' GL						June 25, 1	978	
23.	P	ROPOSED CASIN	G AND CEMEN	TING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETT	ING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24#		2001		140 sxs		
7-7/8''	5-1/2"	14#		30521	_	25 <b>5 2</b> 5 <b>2</b> 5 <b>2</b> 5 <b>2</b> 5 <b>2</b> 5 <b>2</b> 5 <b>2</b> 5		
			1			I ILCE	IVED	
Top of Ojo A	ation is Nacimi lamo is at 1602 red Cliffs is a	1.	<b>!</b> .		•	July .	2 1 (19	
Fresh water in It is anticip	mud will be use pated that a IE	d to drill S and Gamma isonous gas	. Ray Dens: es are an	ity logs Licipated	be run in thi	at total depi is well.		
It is expect	ed that this we lability, time	11 be drill	ed before	August 3	51, 1978	3. This depen	ds on	
Gas is dedic		•					-	
						Our City	St. 3	
in above space describe zone. If proposal is to preventer program, if any	drill or deepen directions	proposal is to deep lly, give pertinent	en or plug back, data on subsurf	give data on ace locations	present proc and measure	ductive zone and proposed and true vertical dep	sed new productive ths. Give blowout	
24.	S) Kan Jos	an mit	Distric	t Product	cion Mai	nager Jur	ie 7, 1978	
SIGNED	rel or State office use)							

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

PERMIT NO. \_\_\_

TITLE \_

APPROVAL DATE \_

DATE \_\_\_\_

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Lease SOUTHLAND ROYALTY COMPANY Childers Section County Unit Letter Township Range 11W San Juan 31N Antual Fratage Location of Well: 790 South West feet from the feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage: 6110 160 Pictured Cliffs **Blanco** Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ∃Nο Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. District Production Manager Company Southland Royalty Company June 7, 1978 Sec. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 7901 ેઉ Register Certificat

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1320 1650

1980 2310

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