

Form approved.
Budget Bureau No. 42-8555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1410' FSL & 1470' FWL

At top prod. interval reported below

At total depth _____

14. PERMIT NO.	DATE ISSUED
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15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8-17-78	8-23-78	10-3-78	5976' GR	
22. INTERVALS			ROTARY TOOLS	CABLE TOOLS

8-17-78	8-23-78	10-3-78	10-10-78
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
2952'	2913'	1	→
			24. ROTARY TOOLS
			0-2952'
			25. CABLE TOOLS
			WIS DIRECTIONAL

[illegible]

2396'-2459' Fruitland	Deviation
	27 WAS WELL CORED

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORKED
IES. Gamma Ray Density, Gamma Ray Correlation, Gamma Ray Neutron	No

28 CASING RECORD (Report all strings set in well)

Casing Record (ft.)				Amount Pulled
Casing Size	Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record
8-5/8"	24#	227'	12-1/4"	140 SXS
5-1/2"	14#	2952'	7-7/8"	450 SXS

LINER RECORD					TUBING RECORD		
29.					30.		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	2429'	2546'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2396', 2417', 2452', 2456', 2459'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2396'-2459'	23,000# 20/40 sand
		25,000 gals water

PRODUCTION		
33.*		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
	Flowing	shut in

DATE OF TEST 10-17-78	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. GAS—MCF. WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS. 28	CASING PRESSURE 235	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	Bob Shindledecker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Production Manager

DATE October 23, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)