

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-080314

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harrison

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs
Undesignated Fruitland

11. SEC., T., R., M., OR R.L. AND
SURVEY OR AREA

Section 31, T32N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1410' FSL & 1470' FWL

MAY 0 4 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GL, etc.)

5976' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commingled

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

5/01/84

Miru Spartan Well Service. Set choke at 1900' in 1-1/2" tbg.
Blew down tubing and casing. ND WH, NU BOP. PU 3 jts of 1-1/4"
tbg. Tgd packer with 1-1/4" tbg, no fill. POOH, LD 1-1/4"
tbg. Unseated Model "R" Packer, PU 1 jt of 1-1/2" tbg and tgd
bottom, no fill. POOH, LD 1-1/2" tbg & blast jts. PU 2-3/8"
tbg with 2-3/8" seating nipple one joint off bottom. Landed
92 joints (2813.12') of 2-3/8", 4.7#, J-55 tubing at 2823.12',
seating nipple at 2791.17'. ND BOP, NU WH. Rel rig at 7:00
PM 5-1-84. Well now shut in.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ethel Greason

TITLE Secretary

DATE 5-02-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NMOCO
*See Instructions on Reverse Side