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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-11318-25	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Atlantic Com E	

2. Name of Operator EL PASO NATURAL GAS CO.		9. Well No. 14	
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO		10. Field and Pool, or Wildcat Blanco PC Ext.	

4. Location of Well		12. County	
UNIT LETTER <u>D</u> LOCATED <u>850</u> FEET FROM THE <u>N</u> LINE AND <u>810</u> FEET FROM		S. J.	
THE <u>W</u> LINE OF SEC. <u>24</u> TWP. <u>31N</u> RGE. <u>10W</u> NMPM			

15. Date Spudded 10/23/78	16. Date T.D. Reached 11/2/78	17. Date Compl. (Ready to Prod.) 12/5/78	18. Elevations (DF, RKB, RT, GR, etc.) 6401 GL	19. Elev. Casinghead
20. Total Depth 3344'	21. Plug Back T.D. 3334'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3344'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3188-3296 (PC)		25. Was Directional Survey Made NO
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26. Type Electric and Other Logs Run CDL-GR; IEL-GR; Temp. Survey	27. Was Well Cored NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	135'	12 1/4"	100 cf.	
2 7/8"	6.4#	3344'	6 3/4"	375 cf.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3188, 3193, 3198, 3203, 3208, 3219, 3225, 3239, 3259, 3270, 3296 with 1 SPZ.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3188-3296	70,000# 10/20sand; 72,000 gal. slick water.

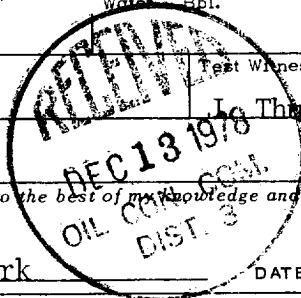
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) After Frac Gauge - 4266 MCF/D				Well Status (Prod. or Shut-in) SI	
Date of Test 12/5/78	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure SI 729	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By J. Thorstonson
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>D. G. Grises</u>	TITLE <u>Drilling Clerk</u>	DATE <u>12/8/78</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3172</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3172	3172	---				
3172	3344	172	PC				