					N TRIPLICATI	E* Form approved. Budget Bureau No. 42-R1425.		
	TED STATE		(Other i reve	Do a constant				
	DEPARTMEN	T OF THE I	NTERIOR		5. LEASE DESIGNATION AND SEBIAL NO.			
	GICAL SURV	EY			SF 081155			
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK	ILL 🕅	DEEPEN	[]	DULC		7. UNIT AGREEMENT NAME		
D. TYPE OF WELL		DEEFEIN		PLUG		Allison Unit		
	AS K OTHER		SINGLE			8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Allison Unit		
El Paso Nat	tural Gas Com	npany				9. WELL NO.		
3. ADDRESS OF OPERATOR		53						
	, Farmington,					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and		th any State re	quirements.*)	🗌 Blanco Mesa Verde 🍃		
	1480'N, 18	300'E				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	le					Sec.29,T-32-N,R-6-W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE		
	uthwest of Ar	boles				San Juan NM		
15. DISTANCE FROM PROPO LOCATION TO NEARES	r		16. NO. OF AC	RES IN LEAS		OF ACRES ASSIGNED		
PROPERTY OR LEASE I (Also to nearest drig	JINE, FT. g. unit line, if any)	794'		Unit	101	E 320.00		
18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PROPOSED		20. ROT.	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH		400'		6120'	Rotai	tary		
21. ELEVATIONS (Show who 6457'GL	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*		
23.	I	PROPOSED CASI	NG AND CEMH	NTING PR	OGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT FER F	00T SE	TTING DEPTH		QUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T SE	TTING DEPTH				
					224 (cu.ft. to circulate		
13 3/4"	9 5/8"	32.3# 20.0#		200'	224 (307 (
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is	9 5/8" 7" 4 1/2"line y perforate a WP and 6000 pipe rams wil s dedicated.	32.3# 20.0# and sandwa psi test 1 be used	double	200' 3680' 0-6120 cture gate p ow out	224 c 307 c 451 c the Mesa reventer preventer	verde formation.		
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is	9 5/8" 7" 4 1/2"line y perforate a WP and 6000 pipe rams wil s dedicated.	32.3# 20.0# and sandwa psi test 1 be used	double	200' 3680' 0-6120 cture gate p ow out	224 c 307 c 451 c the Mesa reventer preventer	cu.ft. to circulate cu.ft.to cover Ojo Al cu.ft.to fill to 3530 a Verde formation.		
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is The E/2 of IN ABOVE SPACE DESCRIBE	9 5/8" 7" 4 1/2"line y perforate a WP and 6000 Dipe rams will s dedicated. Section 29 i	32.3# 20.0# r 10.5# and sandwa psi test 1 be used .s dedicat	353 ater fra double for bi JUN 23 JUN	200' 3680' 0-6120 cture gate p ow out	224 c 307 c 451 c the Mesa reventer prevent 2 2 1978	u.ft. to circulate cu.ft. to cover Ojo Al cu.ft.to fill to 3530 a Verde formation. r equipped with PRECEIVED July 21 14/8		
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is The E/2 of IN ABOVE SPACE DESCRIBE Zone. If proposal is to preventer program, if any	9 5/8" 7" 4 1/2"line y perforate a WP and 6000 Dipe rams will s dedicated. Section 29 i PROFOSED PROGRAM: If drill or deepen directions	32.3# 20.0# r 10.5# and sandwa psi test 1 be used .s dedicat	353 ater fra double for bi JUN 23 JUN	200' 3680' 0-6120 cture gate p ow out	224 c 307 c 451 c the Mesa reventer prevent 2 2 1978	u.ft. to circulate cu.ft. to cover Ojo Al cu.ft.to fill to 3530 a Verde formation. cequipped with intervention July 21 148		
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is The E/2 of IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if above	9 5/8" 7" 4 1/2"line y perforate a WP and 6000 Dipe rams will s dedicated. Section 29 i PROFOSED PROGRAM: If drill or deepen directions	32.3# 20.0# 20.0# 2r 10.5# and sandwa psi test 1 be used be used s dedicat	353 ater fra double for bi for bi JUN 23 JUN 23 JUN 20 JUN	200' 3680' 0-6120 cture gate p ow out ow out S. CEOLCO hls we rive data	224 307 451 451 the Mesa reventer prevent 2 2 1978 GICAL SUR Con present proc ns and measure	u.ft. to circulate u.ft. to cover Ojo Al cu.ft.to fill to 3530 a Verde formation. c equipped with DECEIVED JUN 21 14/8 UN 21 14/8 A U.S GEOLOGICAL SUMMER Huttive zone and proposed new productive ed and true vertical depths. Give blowout		
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13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This gas is The E/2 of IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24. SIGNED (This space for Feder	9 5/8" 7" 4 1/2"line y perforate a WP and 6000 Dipe rams will s dedicated. Section 29 i PROPOSED PROGRAM: If drill or deepen directional y. Juncous ral or State office use)	32.3# 20.0#	353 ater fra double for bi for	200' 3680' 0-6120 cture gate p ow out ow out S. CEOLC hls. We rface locatio	224 c 307 c 451 c the Mesa reventer preven E V 2 2 1978 GICAL SUR on present proc ns and measure	Cu.ft. to circulate Cu.ft. to cover Ojo Al Cu.ft. to fill to 3530 A Verde formation. Cult 21 142 UN 21 142 UN 21 142 UN 21 142 Autorian Sector Date 6-20-78		
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*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION LAT

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Porn C-102 Supersedes C-128 Effective 1-1-55

		All distances must	be from the cuter bound	aries of the Section	٦.	
Operator EL DAS(<u>) NATURAL GAS</u>	COMDANIV	Legse ALLISON UN		-081155)	Well No.
Unlt Letter	Section	Township	Range	County		53
G	29	32-N	6-1		SAN JUAN	
Actual Footage Loc 1480	-	NORTH North	1900			. /
Ground Level Elev.	feet from the Producing For	1166.0	nd 1800	feet from the	EAST	line
6457	-	SA VERDE	1	CO MESA VERE)E	cated Acreage: 320.00
1. Outline th	e acreage dedica	ted to the subject	well by colored pe	ncil or hachure	marks on the ol	at balow
	an one lease is					of (both as to working
3. If more that dated by c	n one lease of d ommunitization, u	ifferent ownership mitization, force-po	s dedicated to the oling. ctc?	well, have the	interests of all	owners been consoli-
Yes	No If an	nswer is "yes," type	e of consolidation _	Unit	ization	
If answer i this form if	s "no," list the necessary.)	owners and tract de	scriptions which h	ave actually be	en consolidated.	(Use reverse side of
No allowab	le will be assign ing, or otherwise)	ed to the well until or until a non-stand) SHOW CORRECTE	ard unit, eliminatir	ig such interest	ted (by communi ts, has been appr	tization. unitization, oved by the Commis-
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