

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator EL PASO NATURAL GAS COMPANY	
Address BOX 289, FARMINGTON, N.M. 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 53	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 081155
Location				
Unit Letter G	1480	Feet From The North	Line and 1800	Feet From The East
Line of Section 29	Township 32-N	Range 6-W	NMPM, San Juan County	

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, N.M. 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corp.	Box 90, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 29
	Twp. 32N	Rge. 6W
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-29-78	Date Compl. Ready to Prod. 11-7-78		Total Depth 6108'		P.B.T.D. 6091'			
Elevations (DF, RKB, RT, GR, etc.) 6457' Gr	Name of Producing Formation M.V.		Top Oil/Gas Pay 5498'		Tubing Depth 6050'			
Perforations 5498, 5504, 5580, 5587, 5634, 5681, 5687, 5694, 5700, 5706, 5718, 5724, 5735, 5741, 5763, 5784, 5786, 5810, 5866, 5918, 5960, 6022, 6044'					Depth Casing Shoe 6108'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		217'		318 cf			
8 3/4"	7"		3688'		308 cf			
6 1/4"	4 1/2" liner		3510' - 6108'		452 cf			
	2 3/8"		6050'		tubing			

### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

