

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1480' FNL 1800' FEL, Sec.29, T-32-N, R-6-W, NMPM

5. Lease Number
SF-081155

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #53

9. API Well No.
30-045-23134

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey on the subject well according to the attached procedure.

RECEIVED
BLM
98 NOV 18 PM 12:56
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* Title Regulatory Administrator Date 11/16/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date NOV 30 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

Allison Unit #53
Blanco Mesaverde
Unit G, Section 29, T32N, R06W
San Juan County, New Mexico
Elevation 6457' GL, 6468' KB
LAT: 36.954346 Long 107.478455

Summary:

The Allison Unit #53 was spudded in September of 1978 and was originally completed in the Point Lookout, Menefee, and Cliffhouse. In September of 1997, the Lewis was added. Since 1997, the Mesaverde has been separated from the Lewis by a packer and the Allison Unit #53 has been producing Lewis only up the casing, however the Lewis has loaded up with frac fluid invalidating the production data gathered to date. By pulling the packer and running the spinner flowmeter, the percent contribution of the Lewis and of the individual zones within the Lewis can be determined. The data gathered in this sweep of spinner surveys will be combined with the spinner data gathered in the spring of 1998 to help determine the ideal stimulation design for the Lewis Shale.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA NEEDED. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL OR STEVE CAMPBELL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. MOL, hold safety meeting and RU slickline unit. SI Master valve. ND bullplug on flowtee. RU full lubricator and test to 1500 psi. Open master valve. RIH w/slickline and set tubing choke in FN @ 5961' (1.81" I.D. bore). RD slickline unit. SI master valve.
4. RU workover unit. Check all safety equipment to insure proper location and working order. ND wellhead and NU 7-1/16" 3M BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Release the 4-1/2" Baker Model R packer set @ 4904. Strip 195 jts. 2-3/8" 4.7# J-55 tubing and packer through stripping head and stand back. ND stripping head. SI rams on BOP.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

Allison Unit #53

Blanco Mesaverde

Unit G, Section 29, T32N, R06W

San Juan County, New Mexico

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LAT: 36.954346 Long 107.478455

6. RU Schlumberger. RU full lubricator and test to 1500 psi. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 **4380'** Top of Navajo City Chacra
 - Station #2 **4675'** Top of Otero Chacra
 - Station #3 **4810'** Top of the Middle Bench of the Otero Chacra
 - Station #4 **5488'** Top of Massive Cliffhouse (Mesaverde)
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL and SI rams on BOP. RD full lubricator. RD and release Schlumberger.
- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.
9. NU stripping head. Open rams on BOP. Strip 195 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5990'. Pump off expendable check. ND stripping head, BOP, and blooie line. NU wellhead. RD and release rig.
10. NU bullplug and flowtee. Open master valve and put well on production.