

✓

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 6/28/79

RE: Proposed MC XXX  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Carl Ulvog

Gentlemen:

I have examined the application dated 6/20/79  
for the Southland Royalty Co. Reese Mesa #2 A, J-11-32N-8W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>SOUTHLAND ROYALTY COMPANY</b>		County <b>SAN JUAN</b>		Date <b>JUNE 20, 1979</b>
Address <b>P. O. DRAWER 570 FARMINGTON, NEW MEXICO</b>		Lease <b>REESE MESA</b>		Well No. <b>#2A</b>
Location of Well <b>J</b>	Unit <b>11</b>	Township <b>32N</b>		Range <b>8W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

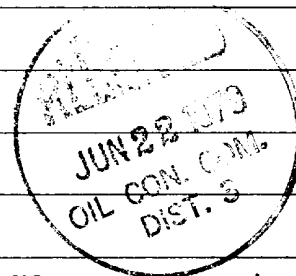
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Pictured Cliffs		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3830'-3988'		6069'-6429'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- |                                     |                          |   |
|-------------------------------------|--------------------------|---|
| Yes                                 | No                       |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Northwest Pipeline Company, P. O. Box 190, Farmington, New Mexico



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification June 18, 1979.

CERTIFICATE: I, the undersigned, state that I am the District Engineer of the Southland Royalty Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*C. C. Parnell*

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

REESE MESA #2A  
2380' FSL & 1770' FEL  
Section 11-T32N-R08W

9-5/8", 32.30# casing set at 322',  
cemented with 160 sxs.

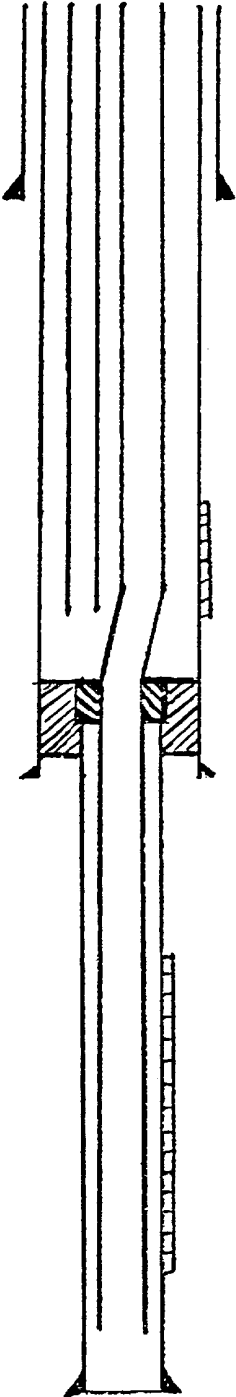
Pictured Cliffs perforated from 3830'-3988'  
with total of 13 holes.  
1-1/2", 2.75# tubing set at 3955'.  
Liner hanger set at 4034'  
Guiberson packer set at 4155'.

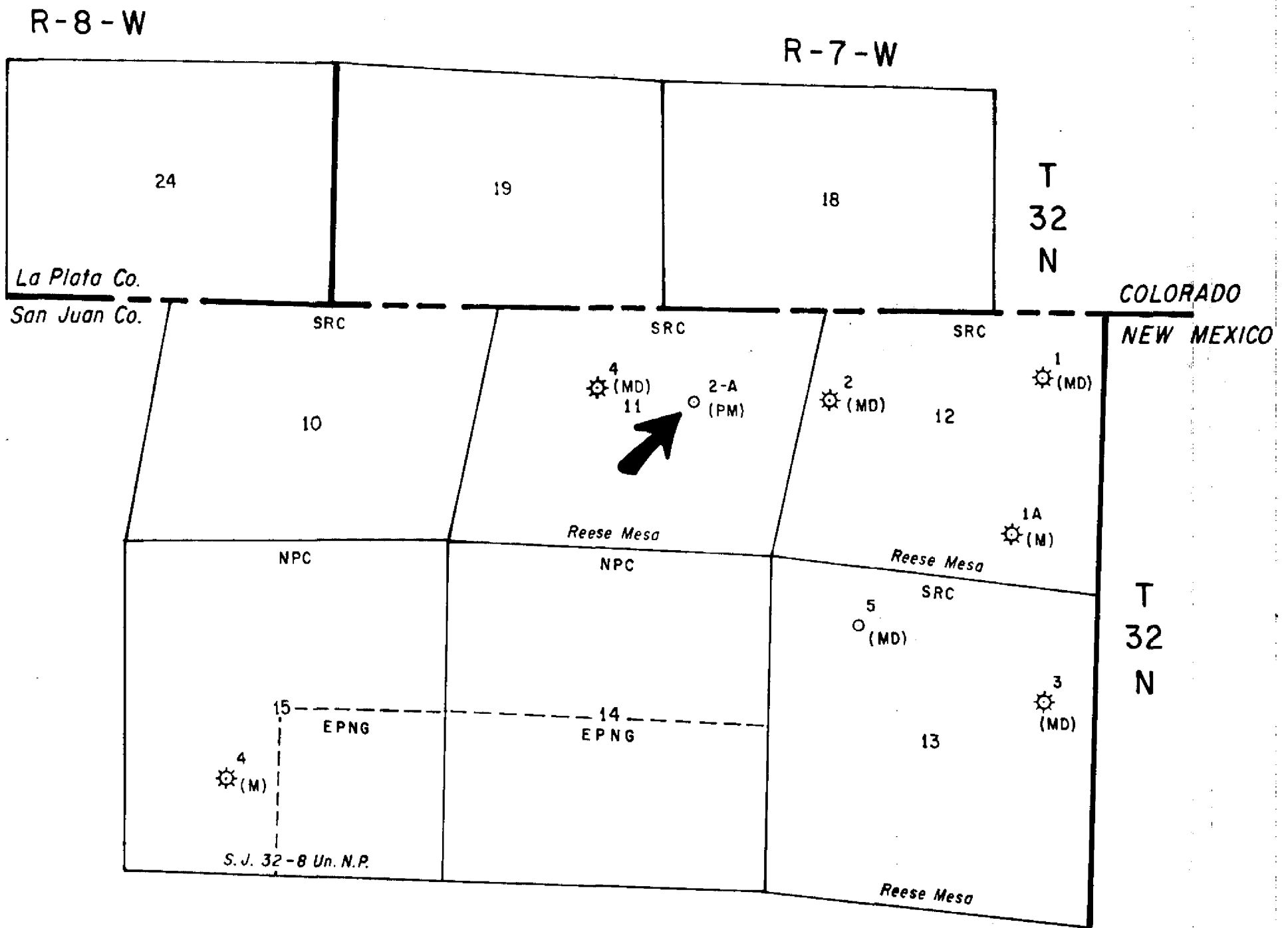
7", 20# casing set at 4212',  
cemented with 250 sxs.


Mesaverde perforated from 6069'-6429' with  
total of 24 holes.

2-3/8", 4.7# set at 6408'.

4-1/2", 10.5# liner set from 4034'-6595',  
cemented with 270 sxs.





 <b>Southland Royalty Company</b> P.O. Drawer 570 Farmington, New Mexico 87401	
6 - 2 - 1979	<b>SAN JUAN CO. NEW MEXICO</b>  <b>OFFSET OPERATORS'</b> <b>PERMISSION FOR DUAL COMPLETION</b>  SRC Reese Mesa #2A 2380' FSL & 1770' FEL Sec. 11-T32N-R8W N.M.P.M.
DATE	
C. Parsons	
PREPARED BY	
San Juan Basin	
PROJECT AREA	
C.I. HORIZON	
1" = 2000'	
SCALE	
REVISED DATE	
FILE NUMBER	