1. oil

well

below.)

AT SURFACE:

AT TOTAL DEPTH:

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL

(other)

gas

X

EL PASO NATURAL GAS CO.

65

Jan.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

<u>Squeeze</u>

BOX 289, FARMINGTON, NEW MEXICO

950'N, 1780'W

5. LEASE	6 b 8 c	Š.	1 to 1 to 1
SF 078604	<b>ब्रिट</b> ी हैं		4 8 <b>5</b>
6. IF INDIAN, A	LLOTTEE O	R TRIB	E NAME
		•	ta at å
7. UNIT AGREE	MENT NAM	E	
8. FARM OR LE		3 1	0.27 0.42 /2
Lucerne A		F.	ર્કેંડિ
9. WELL NO.	Li.at		3, J. F
1A '		1,	<b>心</b> 能力
10. FIELD OR WI	LDCAT NAM	1E	3. <u>2</u> . 2
Blanco Mesa	a Verde	-	\$4. H
11. SEC., T., R.,	M., OR BLK	. AND	SURVEY OF
AREA Sec.	9, T-3	1-N.	R-10-W
NMPN	1 20 2 2		. ą ÷
12. COUNTY OR	PARISH 1	3. STA	\TE
San Juan	N	ew Me	exico
14. API NO.			w 4 kg
		- '	
15. ELEVATIONS	(SHOW D	F, KDE	AND WD
6014' GL	(£ -		

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change on Form 9-330.)

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(NOTE: Report results of multiple completion or zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBSEQUENT REPORT OF:

12/13/78: Shot 2 holes at 4973'. Squeezed with 89 cu. ft. Did not hold. Squeezed with 89 cu. ft. again. Held OK.

12/15/78: Shot 1 hole at 4654' and 1 hole at 4562'. Squeezed with 177 cu. ft ft. cement, pressure tested OK: Shot 1 hole at 4265'. Squeezed with 89 cu. ft. cement. Pressure tested, OK. Squeezed top of liner w/118 cu. ft. cement. Pressure tested, OK.

Subsurface Safety Valve: Manu, and Type \_\_\_ 1 1979 **21** 18. I hereby certify that the foregoing is true and correct OIL CON. COM. TITLE Drilling Clerk 1/30/79 SIGNED totst. 3 (This space for Federal or State office use) 17 mm 1 8 APPROVED BY TITLE dbrief no.i agud**a** Durca 1> CONDITIONS OF APPROVAL, IF ANY: Parino d

\*See Instructions on Reverse Side

## EL PASO NATURAL GAS COMPANY DEVIATION REPORT

									was a Fa
Nome	Of Company				Address				
1	El Paso Natural Ga	s Company			P. (	D. Box.	289 Farmingto	on New Mexico	
Leose	LUCERNE A		Well No.	Unit L	etter	Section 9	Township 31N	Range 10W	
Pool	BLANCO MESA VERD	E	1	Tana Paga			County SAN JUA	N	

<u>DEPTH</u>	DEVIATION
226' 734' 1237'	1/4 <sup>0</sup> 3/40 10
2306' 2803' 3860' 4353'	1 1/4° · · · · · · · · · · · · · · · · · · ·
5242' 5488'	20 2 1/40
	,



I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of El Paso Natural Gas Company, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated therein are true to the best of my knowledge and belief.

(w)	Whampon	
Subscribed and sworn to before me this 30 day of	January	, <b>19</b> 79 •
Nora G. Bucco		•
Notary Public in and for San Juan County, New Mexico		

My commission expires October 5, 1980.