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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1040551
7. Unit Agreement Name
8. Farm or Lease Name Atlantic Com C
9. Well No. 10
10. Field and Pool, or Wildcat Blanco PC
12. County S.J.

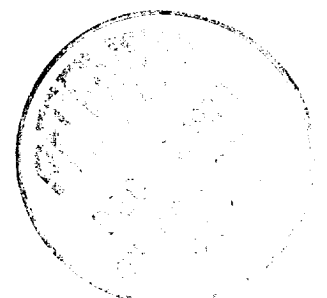
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator EL PASO NATURAL GAS CO.	
3. Address of Operator BOX 289, FARMINGTON, NEW MEXICO	
4. Location of Well UNIT LETTER C 865 FEET FROM THE N LINE AND 1500 FEET FROM THE W LINE, SECTION 23 TOWNSHIP 31N RANGE 10W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6279 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf and Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/22/78: T.D. 3160'. Ran 101 joints 2 7/8", 6.4# J-55 production casing, 3149' set at 3160'. Baffle set at 3150'. Cemented with 586 cu. ft. cement. WOC 18 hours. Top of cement at 1700'.

11/20/78: Tested casing to 4000#, OK. PBTD 3150'. Perfed 3062,3068,3074, 3085,3089,3120,3136 with 1 SPZ. Fraced w/46,000# 10/20 sand and 51,000 gallons slick water. Flushed w/500 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Grisco TITLE Drilling Clerk DATE 11/28/78

Original Signed by FRANK T. H. 1
APPROVED BY _____ TITLE DEPUTY OIL & GAS DATE 11/28/78
CONDITIONS OF APPROVAL, IF ANY:

EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

DATE January 16, 1979

Operator El Paso Natural Gas Company		Lease Atlantic Com C #10	
Location NW 23-31-10		County San Juan	State New Mexico
Formation Pictured Cliffs		Pool Blanco	
Casing: Diameter 2 7/8	Set At: Feet 3160'	Tubing: Diameter T/C	Set At: Feet -
Pay Zone: From 3062	To 3136'	Total Depth: 3160'	Shut In 1-9-79
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 670	+ 12 = PSIA 682	Days Shut-In 7	Shut-In Pressure, Tubing PSIG --	+ 12 = PSIA --	
Flowing Pressure: P PSIG	+ 12 = PSIA	Working Pressure: P _w PSIG	+ 12 = PSIA		
Temperature: T = °F F _t =	n =	F _{pv} (From Tables)	Gravity F _g =		

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY J. Thurstonson

WITNESSED BY _____

C.R. Wagner
Well Test Engineer