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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Wallace Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 3
4. Location of Well UNIT LETTER H, 1560 FEET FROM THE North LINE AND 910 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 31N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5792' GL 5802' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 12/3/78. Drilled to 280'. Ran 8-5/8", 24#, K-55 casing and set at 274'. Cemented with 200 sx Class "B" 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested casing to 400 psi; held OK. Reduced hole to 7-7/8" and drilled to 2652'. Ran 4-1/2", 10.5# K-55 casing and set at 2652'. Cemented with 350 sx Class "B", 50:50 Poz, 6% gel, 2# tuf plug per sx followed with 100 sx Class "B" Neat.

Rig released on 12/9/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Dist. Adm. Supervisor	DATE 12/14/78
Original Signed by A. R. Kendrick		
APPROVED BY	TITLE	DATE DEC 15 1978
CONDITIONS OF APPROVAL, IF ANY:		