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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

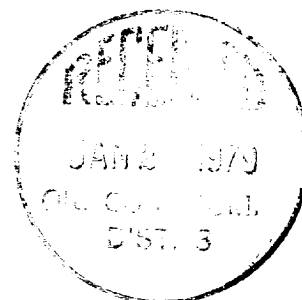
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Wallace Gas Com
3. Address of Operator 501 Airport Drive	9. Well No. 3
4. Location of Well UNIT LETTER H 1560 FEET FROM THE North LINE AND 910 FEET FROM East LINE, SECTION 35 TOWNSHIP 31-N RANGE 11-W NMPM.	10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5792' GL 5802' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf x frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operations commenced 12-19-78, tripped in with tubing and bit cleaned out to 2608' PBD, pressured tested casing to 3000 psi, held ok. Perforated 2415-2488' fraced with 92,000 lbs. sand and 50,600 gallons frac fluid, shut in 2 hrs. for gel to break, tripped in with tubing and cleaned out sand and fluid 2458-2608', circulated hole clean 2-3/8" production tubing landed at 2504' hooked up wellhead, and released completion unit 12-21-78.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By, **E. E. SVOBODA** TITLE **Dist. Adm. Supervisor** DATE **December 29, 1978**

Original Signed by **A. R. Kendrick**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: