1			
– Subnit S Copies Appropriate District Office DISTRICT J P.C. Box 1980, 116665, NM 88240		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 / See Instructions at Bottom of Page
<u>DISTRICT II</u> <u>P.O. Drawer DD, Artesia, NM 88210</u>	P.O. 1	ATION DIVISION Box 2088 Mexico 87504-2088	/ at bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	•		ΓΙΟΝ
1	TO TRANSPORT O	IL AND NATURAL GAS	
Operator ANOCO PRODUCTION COMP	ANY		Well API No. 300452314000
Address P.O. BOX 800, DENVER,	COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well [.] Recompletion [.]	Change in Transporter of: Oil Dry Gas		
Change in Operator [] If change of operator give name and address of previous operator	Casinghead Gas [_] Condensate [X]	 	
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name WALLACE GAS COM	Well No. Pool Name, Inclu 3 AZTEC PIC	ding Formation CTÜRED CLIFFS (GAS)	Kind of Lease Lease No. State, Federal or Fee
Location H Unit Letter		FNL 910	Feet From The Feet Line
Section 35 Townst	nip 31N Range 11V	√, NМРМ,	SAN JUAN County
	NSPORTER OF OIL AND NAT		
Name of Authorized Transporter of Oil MERIDIAN_OIL_INC.	C or Condensate X	3535 EAST 30TH ST	approved copy of this form is to be sent) REET, FARMINGTON, CO 8740.
Name of Authorized Transporter of Casil			ipproved copy of this form is to be sent)
<u>EL PASO NATURAL GAS C</u> If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	P.O. BOX 1492, EL E. Is gas actually connected?	- <u>PASO, TX _ 79978</u> When ?
If this production is commingled with that		gling order number:	I
V. COMPLETION DATA	······································		
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same R:s'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	III _I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	······································		Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	I
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
	recovery of total volume of load oil and mu	st be equal to or exceed top allowable Producing Method (Flow, pump, g	
Length of Test	Date of Test	Casing Pressure	Choke Size
Actual Prod. During Test	Tubing Pressure		
Actual From During Test	Oil - Bbis.		
GAS WELL Actual Prod. Test - MCF/D			990
Actual Prod Test - MCI/D	Length of Test	Bbls. Cundensate/MMCF	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-1DIST.	3 Choke Size
VI. OPERATOR CERTIFIC Thereby certify that the rules and regu		OIL CONSE	RVATION DIVISION
Division have been complied with and is true and complete to the best of my	that the information given above		JUL 5 1990
D. J. Shley		Date Approved	1
Signature Doug W. Whaley, Sta		Ву	SUPERVISOR DISTRICT 13
Printed Name <u>June</u> 25, 1990 Date	Title 303=830=4280 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C 104 must be filed for each pool in multiply completed wells.