01 00-122		ک۔ا	- 1
DISTRIBUTION			
SANTA FE			
FILE		17	
บ.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
		T	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

	J.S.G.S.	AUTHORIZATION TO TE	AND TOORS	TATUDAL	CAC	03		
L	AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
١,	TRANSPORTER OIL /							
ļ	GAS /							
-	PERATOR	API 30-045-23158						
	PRORATION OFFICE Details Described D							
٦	•							
<u> </u>	<u>El Paso Natural Gas</u>	_Company		· · · · · · · · · · · · · · · · · · ·				
	P O Roy 280 Farms	noton N.M. ORAGA						
R	P.O. Box 289, Farmi	ngton, N.M. 8/401	Other (Please	aumlain l				
	ew Well	Change in Transporter of:	Omer (1 sease	explain)				
R	ecompletion	Oil Dry C	Gas 🗍					
С	hange in Ownership		ensate					
								
	change of ownership give name disadress of previous owner							
			· · · · · · · · · · · · · · · · · · ·		 			
II. <u>D</u>	ESCRIPTION OF WELL AND	LEASE						
L	ease Name	Well No. Pool Name, Including	Formation	Kind of Leas	•	Lease No.		
	Atlantic A	21 Blanco P.C.		State, Federa	l of Fee	NM 0606		
	ocation							
- 1	Unit Letter ; 155	Feet From The North L	ine and1650	Feet From	The Fact			
	_							
	Line of Section 29 To	ownship 31-N Range	10-W , NMPM,	San Ju	ian	County		
n n-		TER OF OUR AND THE TOTAL						
	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G or Condensate	Address (Give address to					
		••				•		
No	El Paso Natural Gas	Company usinghead Gas or Dry Gas V	P.O. Rox 289 Address (Give address to	, Farmin	gton, N.M. 87	401		
	El Paso Natural Gas		1			to be sent)		
-		Unit Sec. Twp. P.ge.	P.O. Box 289	Farmin	gton, N.M. 87	401		
	well produces oil or liquids, ve location of tanks.			ır i Mus	en			
<u> </u>				<u> </u>				
If t V CC	his production is commingled w DMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:				
<u>ت</u>	· · · · · · · · · · · · · · · · · · ·	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
ı	Designate Type of Completi	on – (X)	v	1	1	Dill. Resv.		
Do	ite Spudded	Date Compl. Ready to Prod.	Total Depth	<u>i</u>	P.B.T.D.	i		
	3-31-79	5-30-79	20471					
Ele	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Od/Gas Pay		Z833 Tubing Depth			
	5984' GL	Pictured Cliffs	26931		28431			
Pe	riorations 2693, 2698, 2711	,2718,2741,2748,2772,277	0 27961		Depth Casing Shoe			
			2,2700°.		28431			
		TUBING, CASING, AN	D CEMENTING RECORD					
	· HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	7	SACKS CE	MENT		
	12 1/4" 6 3/4"	8 5/8" 2 7/8"	137'		106.cf			
	6 3/4"	2 7/8"	28431		788 cf			
		tubingless						
V. TE	ST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volum	of load oil a	and must be equal to or	exceed top allow-		
011	L WELL	able for this di	epth or be for full 24 hours)					
De	te First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift	i, etc.)			
	and American	I Tubica December	0-1-5					
	ngth of Test	Tubing Pressure	Casing Pressure		Choke Size	•		
45	tual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - Cl.			
1 ~~	.dd. 7.00. 54.mg . 46.	0.1-5	water - Bbis.		7771			
<u> </u>		<u> </u>			A Balling "			
G.A	S WELL				JUN 201	979		
	tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Garden & Condensate	A13981		
	,2		Barri Gordenadra, Mario		Gravity of Condensate	1		
Te	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	n)	Choke Nise	3.4		
'		,, , , , , , , , , , , , , , , ,	1	-,	Chore 120	- interior		
			1043					
i. CE	RTIFICATE OF COMPLIAN	CE			TION COMMISSION	N		
			APPROVED	JUN 2	<u>0 1979 </u>	10		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11			10		
abo			By Original Sig	gned by A	. R. Kendrick			
			TITLE	SUPERVISO	R DISTRICT I 3			
	1 11 1		-41 ~ITTIOU	Distribit # 3				
	a. B. Bu	This form is to be filed in compliance with RULE 1104.						
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	Drilling (All sections of the	is form must	be filled out comple	tely for allow-		
	·		able on new and reco	•		_		
	June 19		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Du	 ,	!! A					

Senerate Forms C-104 must be filed for each next in multiple